

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mallon Oil Company		8. FARM OR LEASE NAME Amoco-Federal	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 2750, Denver, CO 80202		9. WELL NO. #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FNL, 660' FEL (NE, NE), Sec. 28		10. FIELD AND POOL, OR WILDCAT Brushy Draw/Delaware	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 2893.4' KB ✓	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T26S, R29E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Setting production casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-04-87 Run 5091.5', 5 1/2", 17#/ft., N-80 casing. Set at 5086.5'.
Cement bottom stage with 280 sx Dowell-Schlumberger Self-Stress.
Open stage tool at 3025', circulate 5 hours, pump 200 sx 65/35
poz mix + 10% salt + 1/4#/sk cellophane flake. No cement
circulate to surface.

(see attached report)

ACCEPTED FOR RECORD

SJS
DEC 2 9 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Engineer

DATE

12-16-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MALLON OIL COMPANY

1099 18th Street, Suite 2750, Denver, Colorado 80202
(303) 293-2333

MALLON OIL COMPANY

Amoco Federal #13
760' FNL & 660' FEL of Section 28
Township 26 South, Range 29 East
Eddy County, New Mexico

COMPLETION REPORT

- 11-04-87 Logging - Move drill pipe and collars off of racks, move casing on - Clean and strap casing, change rams - Run in hole with 5 1/2", 17#/ft. LT&C, tested to 7100 psi and drifted, used casing, 127 joints, casing shoe @ 5086.5', float insert @ 5065', stage tool @ 3025'. - Circulate - Pump 10 Bbl mud flush, 5 Bbl water spacer, 280 sx Dowell-Schlumberger self-stress + 10% salt + 10% Gypsum + 1/4#/sk celloflake, displace with 67 Bbl mud, 50 Bbl water - Open stage tool, Circulate 5 hours - Pump 10 Bbl water, Pump 200 sx 65/35 Pozmix + 10% salt + 1/4#/sk cellophane flake, displace with 70 Bbl fresh water - Close stage tool - Rig down BOP. Daily cost: \$38,041.00, Cumulative cost: \$38,041.00.
- 11-05-87- Waiting on completion tools.
11-15-87
- 11-16-87 Wait on Sunrise Supply delivery - Install tubing head, BOP, Rig up Petco reverse unit - TIH with 4 3/4" Bit, scraper, 4 collars and 2 7/8" tubing - Set down at 3020, drill out cement and stage tool - TIH to PBTD @ 5065', reverse circulate hole with produced water. Daily cost: \$18,606.00, Cumulative cost: \$56,647.00.
- 11-17-87 TOH with 2 7/8" tubing, collars, scraper and bit, release Petco reverse unit - RU Schlumberger, could not get OCL-NGT-Temperature tool combo to work - Removed temp tool and ran NGT-OCL correlation log - Perforate 4925-48', 4892-94', 4885-88', 4876-81' two shots/ft. - RD Schlumberger - PU Baker 5 1/2" Model "C" Retrievable Bridge Plug and 5 1/2" SAP Tool. TIH to above perforations @ 4800' SDFN. Daily cost: \$1,681.00, Cumulative cost: \$58,328.00.