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MALLON OIL COMPANY

1099 18th Street, Suite 2750, Denver, Colorado 80202 (303) 293-2333

MALLON OIL COMPANY

Amoco Federal #13
760' FNL & 660' FEL of Section 28
Township 26 South, Range 29 East
Eddy County, New Mexico

COMPLETION REPORT

11-04-87

Logging - Move drill pipe and collars off of racks, move casing on - Clean and strap casing, change rams - Run in hole with 5 1/2", 17#/ft. LT&C, tested to 7100 psi and drifted, used casing, 127 joints, casing shoe @ 5086.5', float insert @ 5065', stage tool @ 3025'. - Circulate - Pump 10 Bbl mud flush, 5 Bbl water spacer, 280 sx Dowell-Schlumberger self-stress + 10% salt + 10% Gypsum + 1/4#/sk celloflake, displace with 67 Bbl mud, 50 Bbl water - Open stage tool, Circulate 5 hours - Pump 10 Bbl water, Pump 200 sx 65/35 Pozmix + 10% salt + 1/4#/sk cellophane flake, displace with 70 Bbl fresh water - Close stage tool - Rig down BOP. Daily cost: \$38,041.00, Cumulative cost: \$38,041.00.

11-05-87-11-15-87 Waiting on completion tools.

11-16-87

Wait on Sunrise Supply delivery - Install tubing head, BOP, Rig up Petco reverse unit - TIH with 4 3/4" Bit, scraper, 4 collars and 2 7/8" tubing - Set down at 3020, drill out cement and stage tool - TIH to PBTD @ 5065', reverse circulate hole with produced water. Daily cost: \$18,606.00, Cumulative cost: \$56,647.00.

11-17-87

TOH with 2 7/8" tubing, collars, scraper and bit, release Petco reverse unit - RU Schlumberger, could not get CCL-NGT-Temperature tool combo to work - Removed temp tool and ran NGT-CCL correlation log - Perforate 4925-48', 4892-94', 4885-88', 4876-81' two shots/ft. - RD Schlumberger - PU Baker 5 1/2" Model "C" Retrievable Bridge Plug and 5 1/2" SAP Tool. TIH to above perforations @ 4800' SDFN. Daily cost: \$1,681.00, Cumulative cost: \$58,328.00.