

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

Budget Bureau No. 1-004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM-17225-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Texaco Producing Inc.	3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	5. UNIT AGREEMENT NAME	6. FARM OR LEASE NAME Salt Mountain 25 Federal	7. WELL NO. 3Y	8. FIELD AND POOL OR WILDCAT Brushy Draw Delaware	9. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T26S, R29E	10. COUNTY OR PARISH Eddy	11. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2970' GR			12. COUNTY OR PARISH Eddy						13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 14 3/4" hole at 8:00 PM, 10/15/87
Ran 12 jts. 11 3/4", 42#, H-40 casing, set at 509'
Ran 71 jts. (2989') 8 5/8", 32#, J-55, LT & C casing, set at 3000'
Ran 132 jts. (5389') 5 1/2", 15.5#, J-55, ST & C casing, set at 5400'

- 1) Ran GR-CNL-FDC and GR-DLL-MSFL from 5400' to 3000'. Ran 5 1/2" casing. Drilled out to 5313' PBTD. Tested casing to 1500 psi. Held OK. Ran GR-CBL-CCL from 5313' to 3300'.
- 2) Perforated with 2 JSPF the following intervals: 5241'-43', 5251'-54', 5258'-60', and 5263'-66' (13 feet, 26 holes).
- 3) Acidized perforations 5241'-66' with 3000 gallons 15% NE-FE acid. Avg. Press: 1100 psi; Max. press: 2500 psi; Min. press: 990 psi; AIR: 4 BPM.
- 4) Fractured perforations 5241'-66' with 34500 gallons X-linked gelled 2% KCL water (30# system), 94000 lbs. 20/40 mesh sand and 18000 lbs. resin-coated 12-20 mesh sand. Avg. press: 1000 psi; Max. press: 1400 psi; Min. press: 500 psi; AIR: 20 BPM.
- 5) Ran production equipment. 2 7/8" tubing set at 5300'. Pump size: 2 1/2" x 2" x 24'; SPM: 10; SL: 120". On December 8, 1987, potential tested well for 11 BO and 422 BW in 24 hours. GOR: 4182; API gravity: 37.9°. Perforations: 5241'-5266'.

18. I hereby certify that the foregoing is true and correct 397-3571
SIGNED [Signature] TITLE Hobbs Area Superintendent DATE 12/30/87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SDS