

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONS. COM.

PERMIT IN APPLICATION
OTHER LISTING
OTHER RIGHTS

DATE OF PERMIT
DATE OF PERMIT
DATE OF PERMIT

495

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco Producing Inc. ✓

3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240
Unit Letter G, 1746' FNL & 2121' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2970' GR

RECEIVED
APR 27 '88
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Salt Mountain 25 Fed.

9. WELL NO.
3Y

10. FIELD AND POOL OR WILDCAT
Brushy Draw Delaware

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 25, T26S, R29E

12. COUNTY OR PARISH 13. STATE
Eddy NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	BUILD OR ALTER CASING	☐
FRACURE TREAT	☒	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANN	☐
OTHER	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRUPU. Install BOP. By wireline, set 5 1/2" CIBP at 5200'. With dump bailer, dump 33' cement (4 sx.) on CIBP.
- 2) Perf, with 4" gun, the Delaware, 2 spi at 3224'-32' (9 int., 18 holes). Run a GR-CBL-CCL log at 3000'-3500' for correlation and interpretation.
- 3) TIH with 5 1/2" treating packer and 2 7/8" workstring. Set packer at ± 3250' and pressure test below perfs at 3224'-32'. Reset packer at ± 3125'.
- 4) Load backside of tubing to 500#. Acidize perfs at 3224'-32' (13 holes) with 1000 gallons 15% NEFE acid. Drop 18 ball sealers throughout. Pump job at 5 BPM, 3000#. Flush to packer. SI 2 hours.
- 5) Swab well and test oil cut. If cut is favorable, continue with step 6; otherwise set 5 1/2" CIBP at 3220' and go to step 8.
- 6) Stimulate perfs at 3224'-32' with 500 gallons 2% KCL water, 5000 gallons 30# linear gel, and 8500# 20-40 sand. Add 5% diesel to all liquid. Pump at 8 BPM, 1500#. Pump 500 gallons at 1 ppg, 1000 gallons at 2 ppg, and 2000 gallons at 3 ppg. Flush and SI overnight.
- 7) Swab well and test oil rate. If insufficient, set RBP at 3220' and continue with step 8, otherwise go to step 14.
- 8) With 4" gun, perf the Delaware with 2 spi at 3172'-79' (8 int., 16 holes)
- 9) TIH with 5 1/2" treating packer and 2 7/8" workstring. Set packer at ± 3075'.
- 10) Load backside of tubing to 500#. Acidize perfs at 3172'-79' (16 holes)

18. I hereby certify that the foregoing is true and correct
397-3571 (OVER)

SIGNED Ja Heas TITLE Hobbs Area Superintendent DATE April 14, 1988

(This space for Federal or State office use)

APPROVED BY ant TITLE DATE 4-26-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated on the State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land identified in accordance with Federal requirements. Consult the State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 3162.3-2(a)(4) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq.; 43 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3162.3-2(a)(4). **PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Failure to furnish notice and repetition of disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et. seq.) requires us to show you that:

This information is being collected in order to conduct proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations; extra work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the prompt carrying out of activities specified in 43 CFR Part 3160

with 1000 gallons 15% NE acid. Drop 16 ball seal throughout. Pump at 5 BPM, 3000#. Flush to packer. SI 2 hours.

- 11) Swab and test oil cut. If cut is favorable, continue with step 12; otherwise evaluate either temporary abandonment or squeezing 3172'-79' and producing 3224'-32'.
- 12) Stimulate perms at 3172'-79' with 500 gallons 2% KCl water, 5000 gallons 30# linear gel, and 8500# 20-40 sand. Add 5% diesel to all liquid. Pump at 8 BPM, 1500#. Pump 500 gallons at 1 ppg, 1000 gallons at 2 ppg, and 2000 gallons at 3 ppg. Flush and SI overnight.
- 13) Swab well and test oil rate. If sufficient, evaluate

commingling both sets of perms at 3172'-79' and 3224'-32'.

- 14) TIH with production tubing. ND BOP. Space out pump and rods.
- 15) RDPU. POP and test production.