Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980; Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
NY Bottom of Page

JUN 0 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR AL	LOWAE	LE AND	UTHORIZ	ZATION	O. C ARTESIA,			
TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator Texaco Exploration and Production Inc.							30 015 25821				
Address P. O. Box 730 Hobbs, Nev	v Mexico	8824	0-2528	B							
Reason(s) for Filing (Check proper box)						r (Please expla					
New Well		Change in	,		EF	FECTIVE 6-	-1-91				
Recompletion 577	Oil		Dry Gar	_							
Change in Operator X	Casinghea	d Gas	Conden	mite							
Be aggress of biesions oberanor	co Produ		<u>c. </u>	P. O. Bo	x 730 I	Hobbs, Nev	w Mexico	88240-25	28		
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation						Kind	of Lease	T Le	ease No.	
sase Name Well No. Pool Name, Including SALT MOUNTAIN 25 FEDERAL 3Y BRUSHY DRAW					300			Federal or Fee 637830			
Location	<u></u>		Ditoo	III DILAY	V DELAWA		IFEDI	nac	<u></u>		
Unit LetterG	G 1746 NO					RTH Line and 2121 Fe			et From The EAST Line		
Section 25 Township 26S Range 29E					, NMPM,			EDDY County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	····					
Name of Authorized Transporter of Oil or Condensate Navajo Refining Co. Pipeline						Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casing	head Gas	[X]	or Dry	Gas 🗔	l			copy of this form			
Conocc								s, New Mexico 88240			
If well produces oil or liquids,	Unit Sec. G 25		Twp.	Rge.			When	When ? 12/17/87			
give location of tanks.			268	29E			1				
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, giv	e comming	ing order numb	per:		····			
Designate Type of Completion	- (%)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back St	ıme Res'v	Diff Res'v	
Date Spudded		pi. Ready t	o Prod.		Total Depth		1	P.B.T.D.	 .		
THE PER PER CO. III	(DF. RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth	·		
Elevations (DF, RKB, RT, GR, etc.)	TABLE OF LIGHTON AND ADDRESS.										
Perforations								Depth Casing	>noe		
					CEMENTI	NG RECOR					
HOLE SIZE CASING			UBING S	SIZE	DEPTH SET			SACKS CEMENT			
	<u> </u>				ļ	······································					
	ļ				 						
											
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE		L			_l			
OIL WELL (Test must be after r	ecouery of t	otal valumu	of load	oil and must	be equal to or	exceed top allo	owable for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To		, ,		Producing Me	ethod (Flow, pe	emp, gas lift,	elc.)			
								10 10 1	Opoll	d ID	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	6.	7-91	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	CA	900	
GAS WELL	<u> </u>							_ 			
AS VIEDE Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	1		DT T * *	·····						 	
VI. OPERATOR CERTIFIC	AILO	r COM	rlian	NCE	(OIL CON	ISERV	'ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
Division have been complied with and is true and complete to the best of my	knowledge	and belief.	. via au-U40	-	Doto	Approve	od	JUN - 4	1991		
2/	•				Dale		CINAL S	GNED BY		-	
I.M. Miller					Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IF				· 🖫		
Signature K. M. Miller Div. Opers. Engr.					by_	SU	PERVISO	R, DISTRICT			
Printed Name May 7, 1991		915-	Title -688–4	834	Title	•					
Date		Te	lephone N	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.