

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Cover DD
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC. O. C. D.

3. Address and Telephone No.

P.O. BOX 730, HOBBS, NM 88240

ARTESIA, OFFICE
397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G : 1746 Feet From The NORTH Line and 2121 Feet From The

EAST Line Section 25 Township 26S Range 29E

5. Lease Designation and Serial No.

NM17225-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SALT MOUNTAIN 25 FEDERAL

3Y

9. API Well No.

30-015-25821

10. Field and Pool, Exploratory Area

BRUSHY DRAW DELAWARE

11. County or Parish, State

EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: TEMPORARILY ABANDON
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attn: Jim Amos

In reference to your letter dated March 2, 1994
Reference 3162 (067) NM17225-A

Intent is to study wellbore and lease further to evaluate potential for conversion to salt water disposal. Anticipated completion date for study: 6/1/94

Meanwhile, officially TA well:

1. MIRU. Set CIBP @ 3150' and cap w/35' cement cap using dump bailer.
2. TIH w/ workstring. Loaded hole with inhibited fluid. 5/4/94 tested csg and plug w/500 psi for 30 minutes witnessed by Don Early. Lost 10# (passed).
3. Reclassify well to TA status. Submit pressure chart to BLM.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 5/4/95

14. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Engineering Assistant

DATE

6/9/94

TYPE OR PRINT NAME

Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

7/7/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

