

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88201

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT  
ROSWELL

Designation and Serial No.

NM17225A

If Indian Allottee or Tribe Name

Unit or CA, Agreement Designation  
OFFICE

Well Name and No.

Salt Mountain Fed 25 #3

API Well No.

30-015-25821

Field and Pool, or Exploratory Area

Brushy Draw/Delaware

County or Parish, State

Eddy

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Apache Corporation

3. Address and Telephone No.  
2000 Post Oak Blvd., Ste. 100, Houston, TX 77056/713-296-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1746' FNL & 2121' FEL, Unit G,  
Sec. 25 - T26S - R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Apache Corporation proposes to convert the referenced well to Salt Water Disposal facilities. The average daily rate of disposal is estimated at 2500 BWPD with a maximum rate of 4000 BWPD through a closed system under an average injection pressure of 1500# with a maximum pressure of 2000#. Source of produced water is the Delaware. Injection intervals are 3172' - 3232' and 5241' - 5266' (current perforated intervals). Disposal will be through 2-7/8" N-80 EUE plastic coated tubing set at +/- 3100' - 3150' with a Guiberson Unipacker VI @ +/- 3100' - 3150'.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Engineering Technician

Date 5/16/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by  
Conditions of approval, if any:

Title

Date JUN 06 1997