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	10	NITED STATES		당구강청성 FORM APPROVED	
Form 3160-5 DEPART		ENT OF THE INTERIOR		Budget Bureau No. 1004-0135	
		OF LAND MANAGEMENT		Expires: March 31, 1993	
				Lease Designation and Serial No.	
	SUNDRY NOTICE		NM17225A		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				6. If Indian, Allotee or Tribe Name	
		FOR PERMIT-" for such proposals			
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation	
Type of Well					
☐ Oil Well ☐ Gas Well ☑ Other				8. Well Name and No.	
2. Name of Operator		SALT MOUNTAIN FEDERAL 25 #3Y			
Apache Corporation 3. Address and Telephone No.				9. API Well No. 30-015-25821	
2000 Post Oak Blvd., Ste. 100, Houston, TX 77056-4400 (713) 296-6000					
4. Location of Well (Footage, Sec., T., \$., M., or Survey Description)				10. Field and Pool, or Exploratory Area BRUSHY DRAW/DELAWARE	
1746' FNL & 2121' FEL				11. County or Parish, State	
Unit G, Sec. 25, T26S, R29E				EDDY	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER				<u></u>	
TYPE OF SUBMISSION TYPE OF ACTION					
TYPE OF S	UBMISSION		TYPE OF ACTION		
☐ Notice of Intent		Abandonment		Change of Plans	
G Cubananant Banant		Recompletion		New Construction	
✓ Subsequent Report		Plugging Back		Non-Routine Fracturing	
Final Abandonment Notice		Casing Repair		Water Shut-Off.	
		☐ Altering Casing		☐ Conversion to Injection ☑ Dispose Water	
		Other		nspose water	
				e: Report results of multiple completion on Well oletion or Recompletion Report and Log form)	
13. Describe Proposed	d or Completed Operations (Clearly state	e all pertinent details, and give pertinent dates, including escal depths for all markers and zones pertinent to this work.	stimated date of starting an	y proposed work. If well is directionally drilled,	
give subsurface	e locations and measured and true vertice	al depuis for all markers and zones permient to this work.	,		
Apache Cor	rporation has converted the refe	renced well to salt water disposal facilities.			
Drilled out CIBP @ 3150'. Drilled out CIBP @ 5200'.					
Discours to stand annulus (OL 2405) to 500th for 20 minutes. No tooks detected					
Acidize with	n 4500 gals 7-1/2% Hcl		may be a supplementary of the second		
RIH w / 2-7/8" IPC Tubing, seating nipple and packer. Set packer @ 3105'					
23456780					
Acidize with 4500 gals 7-1/2% Hol RIH w / 2-7/8" IPC Tubing, seating nipple and packer. Set packer @ 3105' A Section of the seating nipple and packer. Set packer @ 3105' RECEIVED OCD - ARTESIA OCD - ARTESIA					
NOV 1997 (ORIG. SGD.) GARY GOURLEY					
(2) MOV 1997 (C) (C) (C) (C) (C)					
PECEIVED 4					
12 OCD ARTESIA 57					
		NOV 1997 RECEIVED OCD - ARTESIA			
14 1 hereby certify that	t the foregoing is true and correct				
14. Lhereby certify that the foregoing is true and correct					
Signed DO	stray Ouro	Title Engineering Technic	cian	Date 10/20/97	
(This space for	r Federal or State office use)				
	V				

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Conditions of approval, if any:

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, an, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hold; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES

- Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time (or reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the typerior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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