

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**N.M. Oil Cons. Division**  
**SUNDRY NOTICES AND REPORTS ON WELL STREET**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such purposes.**  
**Alameda, NM 88210-2834**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**NMNM17225A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Salt Mountain Federal 25 #3Y**

8. Well Name and No.

9. API Well No.  
**30-015-25821**

10. Field and Pool, or Exploratory Area  
**Brushy Draw Delaware**

11. County or Parish, State  
**Eddy County, New Mexico**

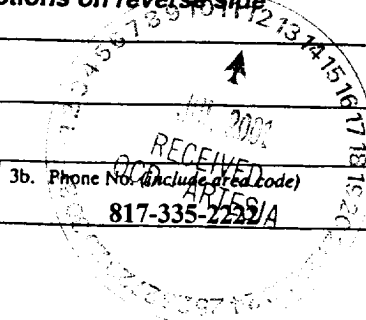
**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Wagner Oil Company**

3a. Address  
**301 Commerce, Suite 3400 Fort Worth, TX 76102**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSE 25-26S-29E**



3b. Phone No. (Include area code)  
**817-335-2222**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

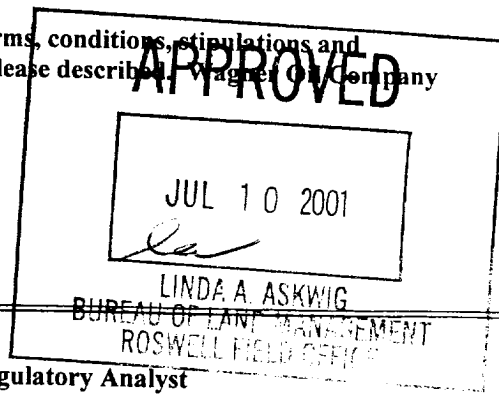
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change in operator on the above referenced lease.

Wagner Oil Company, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described. Wagner Oil Company meets Federal bonding requirements as follows:

Nationwide Bond No. RLB0003476

Effective date of this change is July 1, 2001.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Sabrina Bonner**

Title  
**Regulatory Analyst**

Signature  
**Sabrina Bonner**

Date  
**July 3, 2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIORS  
BUREAU OF LAND MANAGEMENT

N.W. Oil Company  
SUBMITTING DUPLICATE  
1st  
on reverse side  
10-2834

FOR APPROVED OMB NO. 1004-0197 Expires  
December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM17225A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Salt Mountain Fed 25 #3Y

9. API WELL NO.

30-015-25821

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 25, T26S, R29E

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Salt Water Disposal

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. OTHER Salt Water Disposal

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd., Ste. 100, Houston, TX 77056-4400 (713) 296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface

1746' FNL & 2121' FEL Unit G

At top prod. interval reported below

At total depth

14. PERMIT NO.

SWD-656

5/4/97

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (SP, RKB, RT, GR, ETC.) \*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5405'

21. PLUG, BACK T.D., MD & TVD

5313'

22. IF MULTIPLE COMPL.  
HOW MANY \*

23. INTERVALS  
DRILLED BY

2877' GR

ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) \*

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

NO CHANGE

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	500'	14-3/4"	650 sx to surface	
8-5/8"	32#	3000'	11"	1250 sx to surface	
5-1/2"	15.5#	5405'	7-7/8"	1500 sx to 2785'	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"		3105'

31. PERFORATION RECORD (Interval, size and number)

NO CHANGE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3172' - 3232'	Acidize w / 4500 gals
5241' - 5266'	7-1/2% Hcl

Post ID-3  
12-5-97  
New to SWD

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
			→				

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD  
ORIG. SGD. DAVID R. GLASS  
OCT 20 1997

Test Witnessed By

35. LIST ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Engineering Technician

DATE 10/20/97

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.	GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.