

API 30-015-25831  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRICATE\*  
(Other Instruct.  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, LP		8. FARM OR LEASE NAME Sterling Silver 3 Federal	
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL of Sec. 3		10. WELL AND POOL, OR WILDCAT Undes. West Sand Dunes Morrow F. Perm Gr.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3435.3' GR	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud, set casing	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud: 11-20-87 @ 11:15 AM

11-20-87: Hole size 17 1/2". Set 13 3/8", 48# ST&C @ 680'. Cmt w/450 sx Class "C" 40% gel 1/4# flocele/sk (13.5 slurry wt) followed by 250 sx Class C 2% CaCl (slurry wt 14.8). Centralizers at 123', 259', 393', 526', 641'. Circ 30 bbls good cmt. Jose A. Sanches, BLM on location. WOC 26 1/4 hrs. Test to 1000 psi. Continue drilling 12 1/4" hole.

11-27-87: Set 9 5/8" 40# ST&C K55 at 4325'. Cmt w/2400 sx Class H lite 15# salt, 1/4# flocele (slurry wt 12.7) followed by 200 sx Class H 2% Class C (slurry wt 14.8). WOC 32 1/4 hrs. Test to 1500 psi. Continue drilling 8 1/2" hole. \*112 sx.cmt.was circ'd. sjs

ACCEPTED FOR RECORD

DEC 29 1987

SJS

CARLEBAD, NEW MEXICO

DEC 18 11 31 AM '87

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Billie Hood

TITLE Sr. Production Clerk

DATE 12-17-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side