

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION
SUBMIT IN DUPLICATE
811 S. 1st ST.
ARTESIA, NM 88210-2834
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		8. FARM OR LEASE NAME, WELL NO. Sterling Silver "3" Federal #1	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701		9. API WELL NO. 30-015-25831	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface (E), 1980' FNL & 660' FWL, Sec. 3, T-24S, R-31E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Sand Dunes (Atoka), West	
14. PERMIT NO.		DATE ISSUED JUN 25 1996	
15. DATE SPUDDED 5/1/96		16. DATE T.D. REACHED 5/13/96	
17. DATE COMPL. (Ready to prod.) 5/13/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3435.3' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 15,244'	
21. PLUG, BACK T.D., MD & TVD 14,345'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13,517' - 13,908' (Atoka)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	680'	17-1/2"	700 sx C1 "C"	None
9-5/8"	40.0	4325'	12-1/4"	2600 sx C1 "H"	None
7"	29.0	11,992'	8-1/2"	900 sx C1 "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	11,575'	15,244'	500 sx		2-3/8"	13,425'	13,376'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14,719' - 14,759' (Plugged)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,402' - 14,438' (Plugged)		14,402-438'	CIBP @ 14,380' w/35' cmt on
13,517' - 13,908' 66 holes w/ 1-11/16" strip gun		13,517'-13,908'	3000 gals 15% NeFe/CO2 and 63 ball sealers.

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/8/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/13/96	HOURS TESTED 4	CHOKE SIZE varied	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 281	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 1600-5365#	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. CAOF 2522	WATER - BBL. 0	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
C-122, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Production Clerk DATE 6/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672