State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 1980, Hobbs, NM 88241-1980

District I

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

MENDED REPORT

PO Box 2088, Sant I.	a Fe, NM		ST FOR	ALLOV	VARI.F	'AND A'	HTHO	RIZAT	ΊΩΝ ΤΩ	TRANS	SPORT	,	
1.	····		perator name			ALIDA	UIIIU.	KILAL	ION TO	² OGRID			
Santa Fe Energy Resources, Inc.										020305			
550 W. Tex	3 ;					Reason for Filing Code							
Midland,	···	⁵ Pool Name				RC 6 Pool Code							
30 - 0				unes Atoka, West Property Name				9 Well Number					
0		St	erling	Silver		1							
П.	Surfa	ce Locati	on	·									
UL or lot no.	Section	1	. -	Lot. Idn	n Fee	t from the North/South Line			Feet from th		West line County		
E	3 24S 31E			1980 North			660 W		est Eddy				
Bottom Hole Location											County		
OE of lot no.	Beetion	Townsia	p runge		.	t monn the	, TOMBE	outil Eine	1 001 110111 11	Lust		County	
12 Lse Code	Lse Code 13 Producing Method Code 14			s Connection	1 Date	¹⁵ C-129 Per	⁵ C-129 Permit Number 1		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
F				1/26/91									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location													
18 Transporter OGRID	and Address			20 POD 21 O/G			and Description						
017741 Pinnacle						2245530 G			(E), Sec. 3, T-24S, R-31E				
			ews Hwy. TX 7970						Sterling Silver 3 Fed #1 Btry				
<i>M</i> .	11	iuranu,	18 /3/(71									
N Company													
All logic months of the state o													
										JUN 1 7 1996			
							æ.iii	OIL CON. DIV.					
2												96 V o	
IV. Produced Water Pop ULSTR Location and Description Pop ULSTR Location Pop ULSTR Loc													
2245) (5)	Coo 2	T 240					•	Dattan)	7-12-96	
V. Well C			Sec. 3,	1-243,	K-31E	. (Steri	ing Si	iver 3	reu #1	batter	y)	dring)	
25 Spud I		26 Ready Date				²⁷ TD	28		8 PBTD		²⁹ Perforations		
5/1/96		5/8/9		5 Sing & Tubing Size		15,244		1	4,345			13,517'-13,908'	
30 Hole Sie							32 Depth Set				33 Sacks Cement		
17-1/2"				13-3/8		680'				700 sx "C"			
12-1/4"				9-5/8		4325'					00 sx C1 "H"		
8		7"		11,992'				900 sx C1 "H"					
4-1/2" Liner							11,575'-15,244' 500 sx						
VI. Well Test Data 34 Date New Oil 35 Gas Deliv			very Date	2 - 3/8 " ery Date 36 Test Date			13, 425			Na Tbg. Pressure 39 Csg. Pressure			
N/A		5/13/96		5/13/96		4 hrs		ļ					
40 Choke Size		41 O	il	42 Water		43 Gas			1600 - 5365# 44 AOF		45 T	rki. Test Method	
varied		0		0		281			2522				
46 I hereby certif			SERVATION DIVISION										
complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by:						
Printed name:							ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR						
Terry McCullough								DIGINI	01 11 901	r:41364	ı		
Title: Sr. Production Clerk							Approval Date: JUN 1 8 1996						
Date: 6/13/9	Phone: C	15/687-	3551				JUIT .		<u> </u>				
47 If this is a ch		perator fill in t				revious opera	itor						
							,						
	P	revious Opera	tor Signature		Prin	ted Name			Tit	e	Date		