

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO **RECEIVED**

30-115-25864
Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

DEC 29 '87

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐ ARTESIAN OFFICE ☐		7. Unit Agreement Name Delaware River Unit
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Delaware River Unit
2. Name of Operator Blair Royalties of Orla, Inc. ✓		9. Well No. #3
3. Address of Operator Box 953, Midland, TX 79702		10. Field and Pool, or Wildcat Wildcat Delaware
4. Location of Well UNIT LETTER <u>6F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>26</u> RGE. <u>28</u> NMPM		12. County EDDY
11. Elevations (Show whether DT, RT, etc.) 3004.2		19. Proposed Depth 5800'
21A. Kind & Status Plug. Bond Cash		19A. Formation Delaware
21B. Drilling Contractor Roper Energy		20. Rotary or C.T. Rotary
22. Approx. Date Work will start 12-31-87		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	500'	550 sx.	circulate back out
7 7/8"	4 1/2"	9.5#	5800±	700 sx.	2400'

PLEASE MATCH THIS C-101 WITH THE C-102 THAT IS BEING SENT BY JOHN WEST ENGINEERING FROM HOBBS.

180
7/14/88
HAWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jan Collins Title AGENT Date 12-28-87

(This space for State Use)

Original Signed By
Mike Williams

DEC 30 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas Inspector

RECEIVED

NEW MEXICO CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form
Supersedes 10-15
10-15-1977

DEC 30 '87

All distances shown on this plat are in feet and are rounded to the nearest foot.

O. C. D. 15
ARTESIA OFFICE

WELL NAME: ARTESIA OFFICE

WELL NO.: 15

WELL TYPE: ARTESIAN

WELL DEPTH: 1000

WELL DIRECTION: N 10° E

WELL DIRECTION: N 10° E

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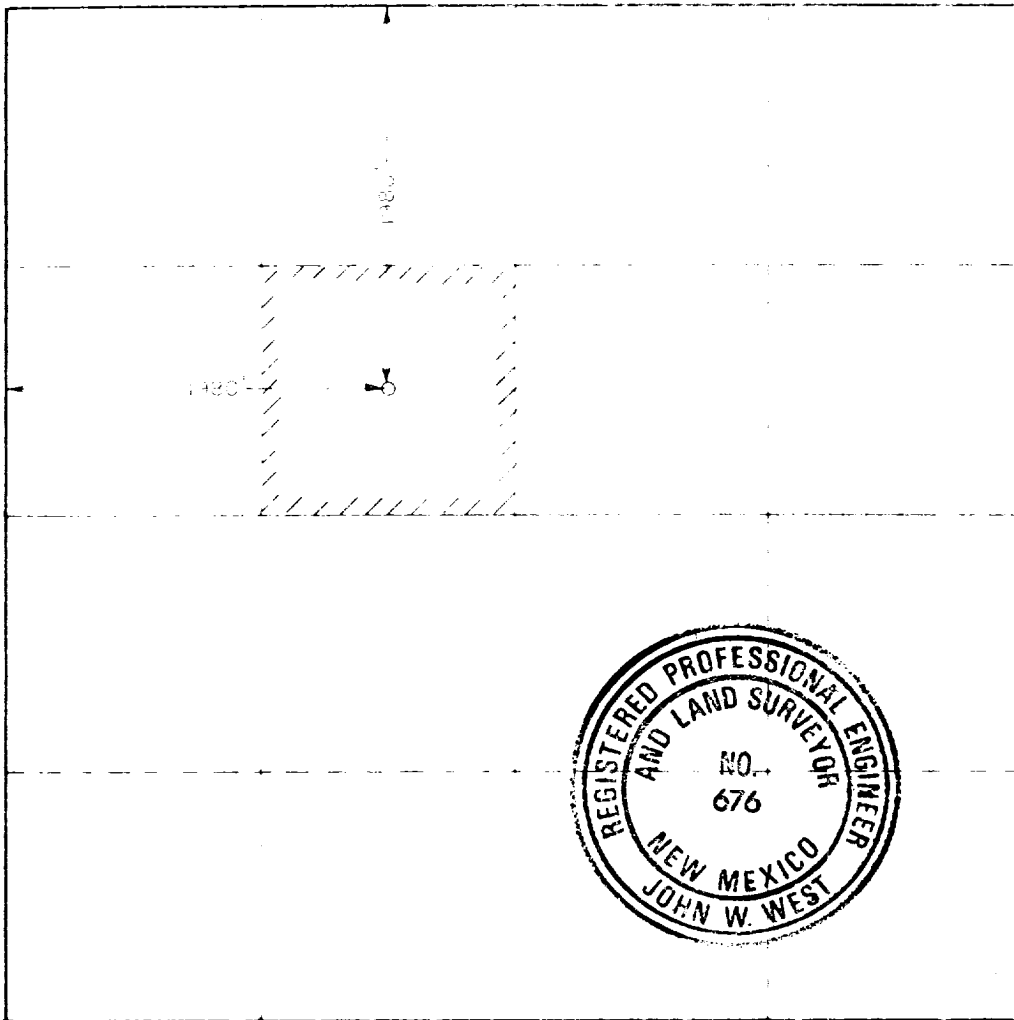
De la Torre

1. Outline the acreage dedicated to the subject well by colored pencil or ashure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc.?

Yes ☐ No ☐ If answer is "Yes", type of consolidation _____

If answer is "No", list the owners and tract descriptions which have actually been consolidated (if so, reverse side of this form if necessary): _____

No royalty will be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise or until a nonstandard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

John W. West

WITNESSED BY: _____

DATE: _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

DATE: _____

WITNESSED BY: _____

REGISTERED PROFESSIONAL ENGINEER

AND LAND SURVEYOR

John W. West

Certificate No. JOHN W. WEST 676

RONALD E. OSBORN, 3239

33° 660 90° 1320 1680 2040 2400 2760 3120 3480 3840 4200 4560 4920 5280 5640 6000 6360 6720 7080 7440 7800 8160 8520 8880 9240 9600 9960



P.O. Box 2461
Midland, Texas 79703

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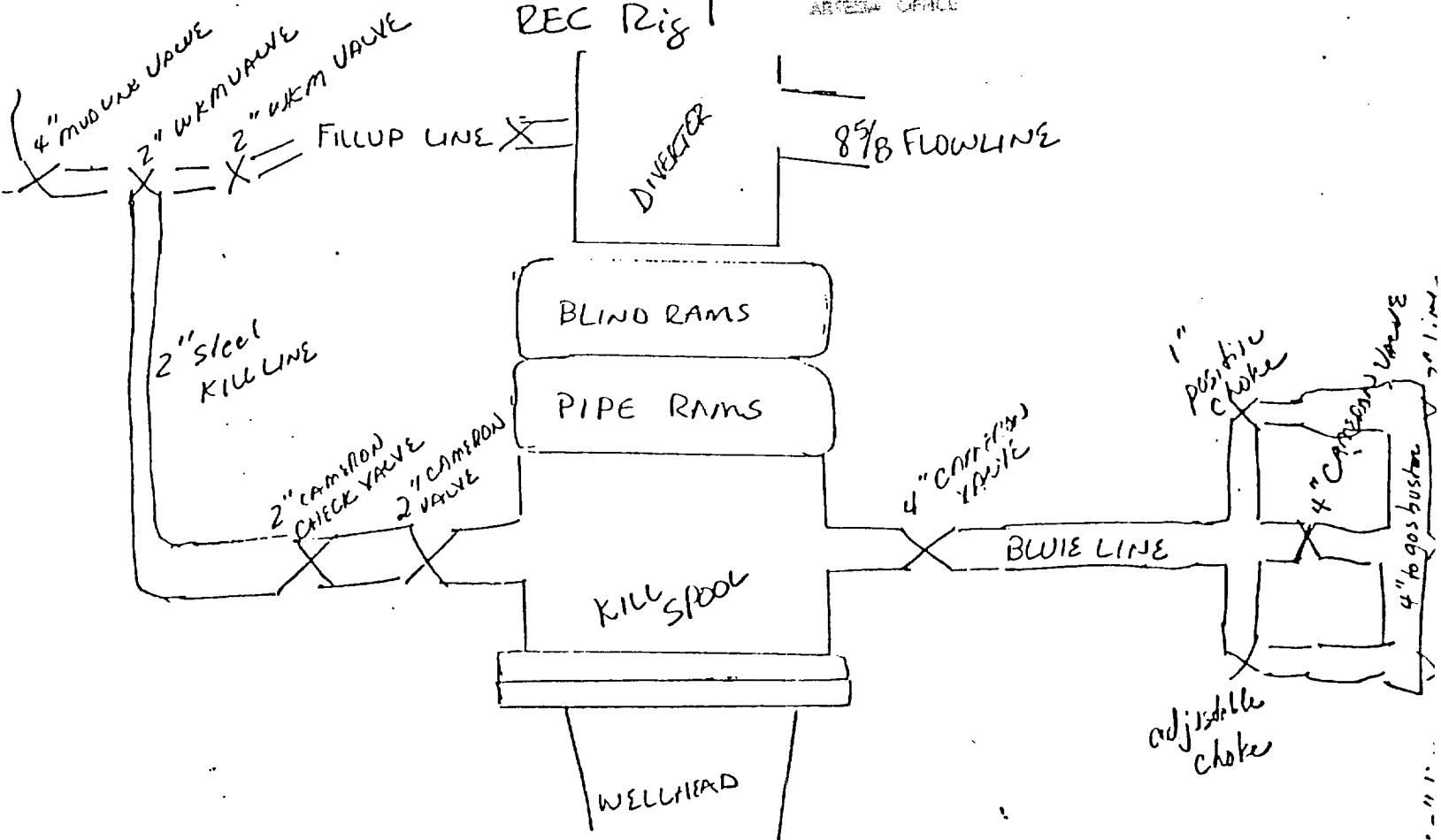
Roper Energy

DEC 30 '87

1-87 EQL

BOP STACK
REC Rig 1

O.C.O.
ARTESIA OFFICE



SHAFFER LWS TYPE w/H₂S trim including
KILL SPOOL { CHOKER MANIFOLD