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OPERATOR	

Form C-105
Revised 11-1-88

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 16 '88

O. C. D.

ANNESTIA OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/> OTHER Plug & Abandon				

7. Unit Agreement Name	Delaware River Unit
8. Form or Lease Name	Delaware River Unit

2. Name of Operator	Blair Royalties of Orla, Inc. ✓
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9. Well No.	# 3
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3. Address of Operator	P.O. Box 953, Midland, Texas 79702
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10. Field and Pool, or Wildcat	Wildcat (Delaware)
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4. Location of Well	UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
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11. County	Eddy
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THE West	LINE OF SEC. 10	TWP. 26S	RGE. 28E	NMPM
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15. Date Spudded	12/31/88	16. Date T.D. Reached	2/1/88	17. Date Compl. (Ready to Prod.)	-----	18. Elevations (DF, RKB, RT, GR, etc.)	3004.2' Ground	19. Elev. Casinghead	3002.6'
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20. Total Depth	5850'	21. Plug Back T.D.	-----	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools XXXXXX	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name	None	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Litho Density Compensated Neutron, Dual Lateralog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	600'	12 1/4"	250 sx Class C	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>James M. C. Reilly</i>	Agent	4/21/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1805'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2360'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2580'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Delaware Lime <u>2540'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon <u>3423'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon <u>4638'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>NONE</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1805	1805	Anhydrite				
1805	1900	95	Salt				
1900	2085	185	Anhydrite				
2085	2360	275	Salt				
2360	2545	185	Anhydrite				
2545	5850	3305	Delaware Sands				

INCLINATION REPORT <small>(One Copy Must Be Filed With Each Completion Report.)</small>		RECEIVED <div style="text-align: right;">DEC 16 '88</div>	6. RRC District 7. RRC Lease Number. <small>(Oil completions only)</small> 8. Well Number <div style="text-align: center;">3</div>
1. FIELD NAME (as per RRC Records or Wildcat) <div style="text-align: center;">Wildcat (Delaware)</div>	2. LEASE NAME <div style="text-align: center;">Dru</div>		9. RRC Identification Number <small>(Gas completions only)</small> 10. County <div style="text-align: center;">Eddy, NM</div>
3. OPERATOR <div style="text-align: center;">Blair Royalties of Orla, Inc.</div>		<div style="text-align: center;">O.C.D. ARTESIA, OFFICE</div>	
4. ADDRESS <div style="text-align: center;">P.O. Box 20, Orla, TX 79770</div>		5. LOCATION (Section, Block, and Survey) <div style="text-align: center;">Sec 10, Township 26 South, Range 28 E, 1980' FNL, 1980' FWL</div>	

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
258	258	3/4	1.31	3.38	3.38
505	247	1	1.75	4.32	7.70
604	99	1 1/2	2.62	2.59	10.29
1098	494	1 1/2	2.62	12.94	23.23
1600	502	2 3/4	4.80	24.10	47.33
2099	499	2	3.49	17.42	64.75
2594	495	1	1.75	8.66	73.41
3091	497	1/2	.87	4.32	77.73
3558	467	1/2	.87	4.06	81.79
4044	486	1/2	.87	4.23	86.02
4593	549	3/4	1.31	7.19	93.21
5089	496	1	1.75	8.68	101.89
5219	130	1/2	.87	1.13	103.02
5850	631	1/2	.87	5.49	108.51

If additional space is needed, use the reverse side of this form.

7. Is any information shown on the reverse side of this form? ☐ yes ☒ no

8. Accumulative total displacement of well bore at total depth of 5850 feet = 108.51 feet.

9. Inclination measurements were made in -- ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

10. Distance from surface location of well to the nearest lease line 1980 feet.

11. Minimum distance to lease line as prescribed by field rules 330 feet.

12. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
Fred Roper, Vice-President
 Name of Person and Title (type or print)
Roper Energy Company
 Name of Company
 Telephone: 915 683-2167
 Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
James M.C. Ritchie, Jr.
 Name of Person and Title (type or print)
Blair Royalties of Orla, Inc.
 Operator
 Telephone: 915 684-6381
 Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

Designates items certified by company that conducted the inclination surveys.