

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 14 '88

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Bettis, Boyle & Stovall	
Address P. O. Box 1240, Graham, Texas 76046	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pickett Draw Federal	Well No. -2-	Pool Name, including Formation Rustler Bluff Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15303
Location Unit Letter <u>N</u> : <u>1235</u> Feet From The <u>South</u> Line and <u>1515</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>25 South</u> Range <u>29 East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas company	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When	
Yes	9-14-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Tim Gippie
(Signature)

Production Assistant

(Title)

10-18-88

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 13 1988, 19

BY DAVID L. GILBERT

TITLE MANAGER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded 02-07-88	Date Compl. Ready to Prod. 09-15-88		X						
Elevations (DF, RKB, RT, GR, etc.) 3021.2 GR	Name of Producing Formation Morrow	Total Depth 14,000'		P.B.T.D. 13,955'					
Perforations 13,255 - 13,263 - 33 holes		Top Oil/Gas Pay 13,255		Tubing Depth 13,194					
				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
26"	20"		620'		1250 SX.				
17-1/2"	13-3/8"		3070'		4600 SX.				
12-1/4"	9-5/8"		10260'		1125 SX.				
	2-7/8"		13194'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 7-11-88	Length of Test 2 hours.	Bbls. Condensate/MMCF TSTM	Gravity of Condensate N/A
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (bbls-in) 4750	Casing Pressure (bbls-in) -0-	Choke Size 16/64"

Tubing, casing and cementing record cont.

7-5/8" liner set @ 10,037 to 12,956' with 950 sx.

5-1/2" liner set @ 12,797 to 13,997' with 200 sx.