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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 4 1991

PECEIVED

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA OFFICE

		. •			AND NAT		· · · · · · · · ·	1 57 57				
Operator				<del></del>			Well	ĀPI No.				
Bettis, Boyle & Stovall 🗸		····	30015258				386700S1					
Address												
P. O. Box 1240, Grahai	m, TX	<u>76450</u>	)		Or-	r (Please expla	in)					
Reason(s) for Filing (Check proper box)			· m	<b></b>	U Oune	t (Please expla	in)					
New Well		Change	in Transport									
Recompletion	Oil Coolantan	ــا ح م آ	□ Dry Gas     □ Condens									
Change in Operator	Casinghead	d Gas	Conocus	auc								
If change of operator give name and address of previous operator										<del></del>		
II. DESCRIPTION OF WELL	AND LEA	ASE	1.1 %	made	6. anus	<b>1</b> 1 .						
Lease Name	AND DE	Well No	o. Pool Nat	me, Includia	ng Formation			d of Lease FE	יוט –	ease No.		
Pickett Draw Federal		-2-			ted Dela	ware _	Stat	e, Federal or Fee	MMMN	15303		
Location			,l									
Unit Letter N	. 123	5 '	Feet Em	m The	S Line	and151	.51	Feet From The	W	1	Line	
Unit Letter	_ •		1001110								İ	
Section 10 Townshi	ip 25 So	uth_	Range	29 Ea	st , NN	ирм, Edo	dy			Count	ty	
III. DESIGNATION OF TRAN	SPORTE	ROF	OIL ANI	NATU:	RAL GAS		Liah aa	ved copy of this f	orm is to he .	ent)		
Name of Authorized Transporter of Oil	$\Box$ X	or Cond	iensate [		Address (Give					/		
Pride Pipeline					1 P.U. BO	x 1207,	<u> </u>	III. IX /b	450	ent)		
Name of Authorized Transporter of Casin	ighead Gas		or Dry (	Gas []	l .			ved copy of this f		*/M/		
<u>El Pason Natural Gas</u>						x 1492,		<u>so, TX 7</u> ien?	9978			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		I Wn	:				
give location of tanks.	<u>N</u>	10	<u>  25S</u>	29E	No-Vent				·- ·- ·-			
If this production is commingled with that	from any oth	her lease	or pool, give	e commingi	ing order num	Der:					<del></del>	
IV. COMPLETION DATA					1 N Wall	Workover	Deeper	Plug Back	Same Res'v	Diff Re	es'v	
Designate Type of Completion	- (X)	Oil W	eli   C	las Well	New Well	i Moikovei	1 Deeper	1 1 1 1 1 Y				
		l Dead	X Prod		Total Depth	L	1	P.B.T.D.	.1	,,		
Date Spudded	Date Com		y to Prod.		14.000	I			5220'			
2-7-88	9-15		Formation		Top Oil/Gas	Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)				معمدا		84'		1 .	51001			
3021.2 GR	Lunaes	signa	ted Del	laware	1 314	34		Depth Casin				
Perforations												
1 5704 50041 0 5												
5184-5204' 2 spf		TIDIN	G CASI	VG AND	CEMENTI	NG RECOR	RD					
					CEMENTI	NG RECOR			SACKS CEN	MENT		
HOLE SIZE	CA	ASING &	TUBING S			DEPTH SET					x_Class	
HOLE SIZE	20"	ASING &	TUBING S 94#		6	DEPTH SET		1250 sx(	750 sx lt	+500_s		
HOLE SIZE 26" 17-1/2"	20" 13-3/	ASING & /8"	TUBING S 94# 68#	SIZE	6 30	<u>depth set</u> 20' 70'		1250 sx( 4600 sx(	750 sx 1t 4100 sx 1	+500_s: t+500	sx Clas	
HOLE SIZE	20"	ASING & /8"	TUBING S 94#	SIZE	6 30	<u>depth set</u> 20' 70'		1250 sx( 4600 sx(	750 sx lt	+500_s: t+500	sx Clas	
HOLE SIZE  26"  17-1/2"  12-1/4"	20" 13-3, 9-5,	ASING & /8" /8"	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102	DEPTH SET 20' 70' 60'		1250 sx( 4600 sx( 1125 sx(	750 sx 1t 4100 sx 1 562 sx Pc	+500 s ++500 zmix+5	sx Clas	
HOLE SIZE  26"  17-1/2"  12-1/4"	20" 13-3, 9-5,	ASING & /8" /8"	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102	DEPTH SET 20' 70' 60'	lowable for	1250 SX( 4600 SX( 1125 SX(	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: ++500 s zmix+5	sx Clas 63 sx P	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after	20" 13-32 9-57 EST FOR	/8" /8" ALLO	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102	DEPTH SET 20' 70' 60'	lowable for	1250 SX( 4600 SX( 1125 SX(	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: ++500 zmix+5	sx Clas 63 sx P	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank	20" 13-3, 9-5, EST FOR recovery of 1	ASING &  /8"  /8"  ALLO  total volu  cest	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 t be equal to o	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p	lowable for	1250 sx( 4600 sx( 1125 sx( this depth or be ift, etc.)	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	sx Clas 63 sx P 0-2 5-91	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91	20" 13-3/ 9-5/ EST FOR recovery of 1 10-2:	ASING &  /8"  /8"  ALLO  total volu  est  3-91	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102	DEPTH SET 20' 70' 60'  r exceed top all lethod (Flow, p	lowable for	1250 SX( 4600 SX( 1125 SX(	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: ++500 zmix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test	20" 13-3, 9-5, EST FOR recovery of 1	ASING &  /8"  ALLO  total volu  fest  3-91  ressure	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 to be equal to o Producing M Produc Casing Press	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G	lowable for	1250 sx( 4600 sx( 1125 sx( this depth or be if, etc.)	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	sx Clas 63 sx P 0-2 5-91	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs	20" 13-3/ 9-5/ EST FOR Precovery of the control of	ASING & /8" /8"  ALLO total volutiest 3-91 ressure	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 to be equal to o	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G	lowable for	1250 sx( 4600 sx( 1125 sx( this depth or be ift, etc.)	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test	20" 13-3/ 9-5/ EST FOR recovery of 10-2; Tubing Pr Oil - Bbls	ASING & /8" /8"  ALLO total volutiest 3-91 ressure	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 to be equal to o Producing M Produc Casing Press	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G	lowable for	1250 sx( 4600 sx( 1125 sx( this depth or be if, etc.)	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS	20" 13-3/ 9-5/ EST FOR Precovery of the control of	ASING & /8" /8"  ALLO total volutiest 3-91 ressure	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bble	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G	lowable for	1250 sx( 4600 sx( 1125 sx( this depth or be if, etc.)	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS  GAS WELL	20" 13-3/ 9-5/ EST FOR Precovery of the	ASING & /8" /8"  ALLO total volutiest 3-91 ressure s.	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G	lowable for	1250 sx( 4600 sx( 1125 sx( 1125 sx( this depth or be ift, etc.)  Choke Size Open Gas- MCF	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS	20" 13-3/ 9-5/ EST FOR recovery of 10-2; Tubing Pr Oil - Bbls	ASING & /8" /8"  ALLO total volutiest 3-91 ressure s.	TUBING S 94# 68# 43,50# WABLE	+ 47#	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure 6	lowable for	1250 sx( 4600 sx( 1125 sx( 1125 sx( this depth or be ift, etc.)  Choke Size Open Gas- MCF	750 sx 1t 4100 sx 1 562 sx Pc	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS  GAS WELL  Actual Prod. Test - MCF/D	20" 13-3/ 9-5/ EST FOR recovery of to 10-23 Tubing Property of the 10-23 Tubing Property of the 10-23 Length of the 10-10-10-10-10-10-10-10-10-10-10-10-10-1	ASING & /8" /8"  ALLO total volu rest 3-91 ressure s.	TUBING S 94# 68# 43.50# WABLE une of load	+ 47#	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure 6	lowable for	1250 sx( 4600 sx( 1125 sx( 1125 sx( this depth or be ift, etc.)  Choke Size Open Gas- MCF	750 sx 1t 4100 sx 1 562 sx Pc for full 24 hx	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS  GAS WELL	20" 13-3/ 9-5/ EST FOR Precovery of the	ASING & /8" /8"  ALLO total volu rest 3-91 ressure s.	TUBING S 94# 68# 43.50# WABLE une of load	+ 47#	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure 6	lowable for	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 hx	+500 s: +500 s: +500 s: parix+5 parix+5	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test 24 hrs Actual Prod. During Test  241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	20" 13-3/ 9-5/ EST FOR Precovery of Pate of T 10-2: Tubing Poil - Bbls 75  Length of Tubing Poil Tubing Poil	ASING & /8" /8"  ALLO total volu fest 3 - 91 ressure s.	TUBING S 94# 68# 43.50# WABLE ume of load of	+ 47#	be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s. msate/MMCF	lowable for pump, gas l	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 ha	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91 Length of Test 24 hrs Actual Prod. During Test 241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	20" 13-3/ 9-5/ EST FOR recovery of I 10-23 Tubing Pr Oil - Bbls 75  Length of Tubing P	ASING &  /8"  /8"  ALLO  total volutest 3-91  ressure  s.	TUBING S 94# 68# 43.50# WABLE une of load a	+ 47#	be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s. msate/MMCF	lowable for pump, gas l	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 ha	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91 Length of Test 24 hrs Actual Prod. During Test 241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFI  Lhereby certify that the rules and res	20" 13-3/ 9-5/ EST FOR Precovery of Pate of T 10-23 Tubing Precovery Oil - Bbls 75 Length of Tubing Precovery	ASING &  /8"  /8"  ALLO  total volutiest 3-91  ressure  s.	TUBING S 94# 68# 43.50# WABLE wine of load of	+ 47# oil and mus	be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s. msate/MMCF	lowable for pump, gas l	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc  for full 24 ha  Condensate  e	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an	20" 13-3/ 9-5/ EST FOR Precovery of Pate of T 10-23 Tubing Precovery Oil - Bbls 75 Length of T Tubing Precovery CATE Ogulations of the control of the contro	ASING &  /8"  /8"  ALLO  total volutiest 3-91  ressure  s.  f Test  Pressure (  OF CO)  formation	TUBING S 94# 68# 43.50# WABLE wine of load of	+ 47# oil and mus	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s.  nsate/MMCF	lowable for oump, gas l	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc  for full 24 ha  Condensate  e	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91 Length of Test 24 hrs Actual Prod. During Test 241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFI  Lhereby certify that the rules and res	20" 13-3/ 9-5/ EST FOR Precovery of Pate of T 10-23 Tubing Precovery Oil - Bbls 75 Length of T Tubing Precovery CATE Ogulations of the control of the contro	ASING &  /8"  /8"  ALLO  total volutiest 3-91  ressure  s.  f Test  Pressure (  OF CO)  formation	TUBING S 94# 68# 43.50# WABLE wine of load of	+ 47# oil and mus	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s. msate/MMCF	lowable for oump, gas l	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc  for full 24 ha  Condensate  e	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
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HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91 Length of Test 24 hrs Actual Prod. During Test 241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	20" 13-3/ 9-5/ EST FOR recovery of Part of Tubing Property of Tubing Property of Tubing Property of Tubing Property of the that the infinity knowledge	ASING &  /8"  /8"  ALLO  total volutiest 3-91  ressure  s.  f Test  Pressure (  OF CO)  formation	TUBING S 94# 68# 43.50# WABLE wine of load of	+ 47# oil and mus	6 30 102 t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure 6 s.  nsate/MMCF sure (Shut-in)  OIL CO	NSEF	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 ha Condensate	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91  Length of Test 24 hrs Actual Prod. During Test 241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m  Signature	20" 13-3/ 9-5/ EST FOR recovery of the part of Tubing Property of the part of Tubing Property of the part of the p	ASING &  /8"  ALLO  total volu  est 3-91  ressure  s.  Pressure (  OF CO)  formation and belief	TUBING S 94# 68# 43.50# WABLE une of load a Shut-in) MPLIAN mservation a given above ef.	+ 47# oil and mus	be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166 Casing Press Dat	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure 6 s.  nsate/MMCF sure (Shut-in)  OIL CO	NSEF	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 ha Condensate e	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
HOLE SIZE  26"  17-1/2"  12-1/4"  V. TEST DATA AND REQUEOUT OIL WELL (Test must be after Date First New Oil Run To Tank  10-19-91  Length of Test  24 hrs  Actual Prod. During Test  241 BBLS  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pivot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m  Will Mushart  Signature  Veda Unkart	20" 13-3/ 9-5/ EST FOR recovery of the part of Tubing Property of the part of Tubing Property of the part of the p	ASING &  /8"  ALLO  total volu  est 3-91  ressure  s.  Pressure (  OF CO)  formation and belief	TUBING S 94# 68# 43.50# WABLE wine of load of	+ 47# oil and mus	6 30 102  t be equal to o Producing M Produc Casing Press 15 PSI Water - Bbls 166  Bbls. Conde	DEPTH SET 20' 70' 60' r exceed top all lethod (Flow, p ing sure G s.  msate/MMCF  sure (Shut-in)  OIL CO	NSEF	1250 SX( 4600 SX( 1125 SX( 112	750 sx 1t 4100 sx 1 562 sx Pc for full 24 ha Condensate e	+500 st +500 st +500 st 	5x Clas 63 sx P 0-2 8-91 mar	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.