

817-549-0780

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 80 barrels per day, and total water production shall not exceed 160 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Atoka Pool	Oil	N/A	Gas	45%
Morrow Pool	Oil	N/A	Gas	55%

DHC-797  
5-10-91

11-14-88  
Spectral Density  
Dual Spaced Neutron  
10100-13778  
Dual laterolog  
microlog  
10100-13782

NSL-R-8609  
App'd. 3-8-88

Agred- 14007  
Prop- 15464  
Pool- 96217 (35)

DHC-797 CTB-396  
5-10-91 8-24-94

NC Tops DGM 12/11/89

Delaware	2880
Bone Spring	6682
Wolfcamp	9853
Penn	11697
Strawn	11965
Atoka	12105
Mor 45	12840
Mor CI	13000

Correct API IN ONGARID

C-101

C-102 + DA

2807373-0

2807374-G

2807375-W

30-015-25894

MARALO ~~INC~~ *hrc*  
Exxon 8 Federal #1 Ut.A NE NE  
8-25S-29E