

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88010 IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NOV 30 '89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other ☐

3. NAME OF OPERATOR

Reitels, Boyle & Stovall

4. ADDRESS OF OPERATOR

P.O. Box 1240, Graham, Texas 76046

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 660 FNL & 860' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE REACHED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATION (OF RKB, RT, GR, ETC.)

3-30-88

6-7-88

9-15-88

2934.4

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLEMENTS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

19. ELEV. CASINGHEAD

13777'

13650 PBTD

12394'-12404' (41 Holes)

0-13777

2937

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

12394'-12404' (41 Holes)

25. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Lateralog, Micro Guard, Density, Neutron

25. TRUE DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# 133#	637'	26"	1800 sx - circulated	0
13 3/8"	68'	2875'	17 1/2"	2700 sx - circulated	0
9 5/8"	43.50, 47#, 53 50#	10,100'	12 1/4"	900 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8"	9785	1377	900 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	12344	12344

31. PERFORATION RECORD (Interval, size and number)

12394'-12404' (41 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12394'-12404'	Acidize 2500 Gas 7 1/2 acid Frac 19000 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

9-15-88

Flowing

DATE OF TEST

HOURS TESTED

CHOKED SIZE

PROD. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

WELL STATUS (Producing or shut-in)

8-22-88

1

Producing

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

TSTM

TSTM

3492

0

128

TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

3064

TSTM

TSTM

TSTM

Vented

35. LIST OF ATTACHMENTS

Drilling

TEST WITNESSED BY

Bill Baker

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Petroleum Engineer

DATE 9-29-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

36. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lamar Lm.	2860'	2906'	Limestone
Bell Canyon	2906'	3756'	Sandstone w/ Shale & Limestrakes
Cherry Canyon	3756'	5390'	Sandstone w/ Lime Strakes
Brushy Canyon	5390'	6656'	Sandstone w/ Lime & Shale Strakes
Bone Springs	6656'	7566'	Lime, Shale & Sand.
1st Bone Springs	7566'	8384'	Sand w/ Shale & Lime Strakes
2nd Bone Springs	8384'	9452'	Sand w/ Lime Strake
3rd Bone Springs	9452'	9852'	Sand & Shale
Wolfcamp	9852'	12164'	Limestone w/ Shale Strakes
Strawn	12164'	12381'	Sand & Lime
Upper Atoka	12381'	12491'	Sand w/ Shale & Lime Strakes
Atoka Bank	12491'	12518'	Limestone
Middle Atoka	12518'	12552'	Shale Sand & Limestone
Lower Atoka	12552'	12986'	Shale w/ Sand & Lime Strakes
Upper Morrow	12986'	13366'	Shale & Sand
Middle Morrow	13366'	13644'	Shale & Sand
Lower Morrow	13644'	13650' T.D.	Sand, Shale, Chert & Lime
T.D.	13650'		