

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 860' FEL OF SEC. 8, T25S, R29E

5. Lease Designation and Serial No.

NM 55929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EXXON "8" FEDERAL #1

9. API Well No.

30-015-25894

10. Field and Pool, or Exploratory Area

UNDESIG. BONE SPRING

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion **PROPOSED**
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATION: Recomplete well in 2nd Bone Spring Sand

- RUPU. Kill well. RU slick line. TIH w/blanking plug and set in 1.87" profile nipple 4' above 2 7/8" x 7 5/8" Baker Lokset packer set @ 12,344'(KB).
- Attempt to pull 2 7/8" 7.9# P-105, PH-6 hydrill tbg from receptacle. If tbg will not pull out of pkr, RIH w/tbg cutter and cut tbg off above pkr. TOH w/tbg set CIBP above tbg stub, SOS
- TIH w/dump bailer and dump 35' cmt on top of pkr.
- TIH w/tbg, open-ended, to 9835' and spot 100' cmt plug across 7 5/8" liner top. Pull tbg up hole and WOC. Drop down and tag plug. Place additional cmt on top of plug if necessary. TOH w/tbg.
- RU Apollo wireline. Run GR/CBL/CCL from 9000' to TOC w/1000 psi on csg. Correlate to Welx Spectral Density/Neutron open-hole log run 5/3/88. If dictated by bond log, squeeze across perforating interval as directed by Midland office.
- TIH w/tbg open-ended and spot 300 gals 7 1/2% "mud-removal" acid, double inhibited, from 8601' to 8503'. TOH w/tbg.

see attached sheet

14. I hereby certify that the foregoing is true and correct

Signed Shannon J Shaw

Title **REGULATORY ANALYST**

Date **MAY 9, 1994**

(This space for Federal or State office use)

Orig. Signed by Shannon J Shaw

Approved by _____
 Conditions of approval, if any:

Title **Petroleum Engineer**

Date **5/12/94**