Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

RELEIVED

eist vt at Form C-104 Revised February 10, 1994
Instructions on back

district III 000 Rio Brazos	Rd., Aztec	, NM 87410	C	Santa F	PO Box	x 2088		UN	IUN - 2.34"		5 Copie	
dstrict IV O Box 2088, S			EOD A		7 T . A 3		TILOD	707 A A	ं ∙ठाम् Ωसद्ध		MENDED REPORT	
•	R			LLUWAB me and Address		ND AU	THOR	IZAT.	ION TO TI	CANSPOR		
MARALO, INC, P. O. BOX 832							014007					
						Reason for Filing Code LE FOR 600 BBLS FOR JUNE 9-						
4 A	PI Number		⁴ Pool Name								' Pool Code	
30 - 015-2			UNDESIG. BONE SPRING									
002008	operty Code		EXXON "8" FEDERAL				perty Name			' Well Number 1		
I. 10 S	Surface	Location	Range	Lot.ldn	Feet from	n the	North/So	uth Line	Feet from the	East/West line	Constant	
A	8	255	29E	Latinus	660	ı tile	NORTH		860	EAST	County EDDY	
. 11 I	Bottom .	Hole Local	ion)						<u> </u>		
UL or lot no.	or lot no. Section Township		Range Lot Idn F		Feet from	et from the North/S		uth line	Feet from the East/West		County	
11 Lee Code	13 Thursday	ng Method Code	14.0	Connection Date	1 11 0	-129 Permi				<u> </u>		
F	- Product	ng Method Code	, Gas	Connection Date	, ,	-129 Permi	i Number	•	C-129 Effective I	Pate 17 (C-129 Expiration Date	
II. Oil ar	nd Gas	Transporte	rs									
			17 Transporter Name and Address			29 POI	²⁸ POD		22 POD ULSTR Location and Description			
			50 NATURAL GAS CO.				6			ала рекспр	HOB	
P. O. E		P. O. BOX	OX 1492				· O					
010053			TX 79978								 	
PRIDE P P.O. BO			IPELINE COMPANY X 2436					0				
		-ABILENE, T										
	iki (xida)				i de co	ede v is ione	masois)					
												
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	ced Wa	iter	·			POD ULS	TR Locati	on and D	escription	· · · · · · · · · · · · · · · · · · ·		
_						TOD CD	, IR LOCAL		актрио <u>в</u>			
		ion Data										
¹³ Spud Date		1	24 Ready Date			" TD			²⁴ PBTD		27 Perforations	
™ Hole Size			31 Casing & Tubing Size			³² Depth Set			33 Sacks Cement		oka Camant	
······································	······									0.00	. as cement	
										<u> </u>		
I. Well Test Data M Date New Oil M Gas Delivery Date M Test Date												
Date N	ew Ou	³⁶ Gas Delivery Date		³⁴ Test Date		" Test Length		guh	* Thg. Pressure		" Cag. Pressure	
" Choke Size		4 Oil 4 Wa			ater	ter Gas		# A		F * Test Method		
vith and that the	information	les of the Oil Con given above is tri	servation Di ue and comp	vision have been lete to the best o	complied f my		OI	L COI	NSERVATI	ON DIVIS	SION	
nowledge and belief							A morning but					
Cited arms							SUPERVISOR, DISTRICT II					
DOROTHEA OWENS Cide: REGULATORY ANALYST												
Date: JUNE 1, 1994 Phone: (915) 684-7441							Approval Date: JUN 2 1994					
		rator fill in the C				ious operati)r					

Printed Name

Title

Date