· · · ·				0		۰. ۱			CIST			F C 104	
Nstrict I 10 Box 1960, Hobbs, NM 88241+1960 Nstrict II			State of New Energy, Minerals & Natural R				CO Departmen	t	N. Revised February 10,				
District II 10 Drewer DD, Artesla, NM 88211-0719 OIL (District III					CONSERVATION DIVISION			N	Subm) to Ap		tructions on back ate District Office	
istrict III PO Box 2 200 Rio Brazos Rd., Aziec, NM \$7410 Santa Fe, NM 8 istrict IV						088 5 Copies							
PO Box 2068, Santa I											-	NDED REPORT	
•	REQU			LUWAB	LE AND	AU	THORE		ON TO TR		ORT D Numb		
MARALO, INC. P. O. BOX 832											014007		
	AND, TX 7	9702							(CTIVE	04/01/96 🛥	
· API N			⁺ Pool Name						(DISCONTINUED GAS TRANS. 12/01/95)				
30 • 0 15-25894			WILLOW LAKE; BONE SPRING, SE						96217 'Well Number				
15464			EXXON "8" FEDERAL						, 1				
	face Loca	tion	Range 1	.ol.lda	Feet from th	e	North/Sou	th Line	Feet (rom the	East	est line	Cousty	
A	· · · · · · · · · · · · · · · · · · ·		29E		660				860	EAST EDDY			
	tom Hole				·····		1						
UL OF KK BO. Sec	CLOX 10W	qideen	Range	Lot Ida	Feet from (he	North/Sou	ith line	Feet from the	East/W	est line	County	
	Producing Me	uhod Code		onnection Da	Le 14 C+1		11 Number	1	* C+129 Effective :	Date .	" C•	129 Expiration Date	
	P Gas Trar	sporte		/01/94		2-85	9		11/27/94			N/A	
"Transporter OGRID		¹⁹ Tr	ansporter Ni and Address	LDC		" PO	D	²¹ O/G		PODU			
020445 SCURLOCK F			PERMIAN CORP. 2			807373 0			C-09-25S-29E - BATTERY LOCATION @ PICKETT DRAW FEDERAL #1				
P. O. BOX MIDLAND,			St/						TITUTLII UTVAN FE UERAL FI				
							RECEIVED						
							REGENCED						
						APR 0 3 1996							
					<u>_</u>	1	OIL CON. DIV				.DIV.		
										DIST. 2			
IV, Produce									•				
2807375	,		-25S-29E,	BATTERY	LOCATION								
V. Well Co		Data	¹⁴ Ready Da	te l		r TD			" PBTD	r		¹⁰ Perforations	
	· ·											1 6110140000	
* Hole Size			" Casing & Tubing Size			" Depib S			Ха		¹³ Sacks Cement		
	***			<u></u>			<u></u>			··		•	
			· · · · · · · · · · · · · · · · · · ·										
VI. Well To	est Data	¹¹ Gas Dell	very Date		fait Date		" Tai Le	neth	H Tog. I	Pressure		" Cag. Pressure,	
" Choke Size		" ("OU "Water			4 Gu		" AOF			" Test Method		
" I hereby certify with and that the i	information giv	f the Oil C m above is	onservation D true and com	livision have b plete to the be	seen complied at of my					TION	<u>.</u> זעזם	SION	
knowledge and be Signature:	\sim	The	Loca			Approv							
Signature: Donother Logan Printed name: DOROTHEA LOGAN							Approved by: ORIGINAL SIGNED BY TIM W. GUM Tide: DISTRICT II SUPERVISOR						
Tide: REGULATORY ANALYST							Approval Date: APR 9 1936						
Date:	04/02		a second s	15) 684-7							-		
" If this is a cha	inge of operation	or fill in the	e OGRID nu	mber and nau	me of the prev	ious ope	rator						
4.	Previous Oper	ator Signa	lure			Prij	ated Name				Title	Dale	
11													

•							
C11041	S IS AN AMENDED REPORT, CHECK THE BOX LABLED DED REPORT" AT THE TOP OF THIS DOCUMENT	22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)				
Report	sil gas volumes at 15.025 PSIA at 60°. all oil volumes to the nearest whole barrel.	23,	The POD number of the storage from which water is moved				
	st for allowable for a newly drilled or despaned well must be anied by a tabulation of the deviation tests conducted in mos with Rule 111.		from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.				
	ions of this form must be filled out for allowable requests on d recompleted wells,	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", "Jones CPD Water				
	only sections I, II, III, IV, and the operator certifications for s of operator, property name, well number, transporter, or :	25,	Tank",etc.) MO/DA/YR drilling commenced				
		26.					
comple	rate C-104 must be filed for each pool in a multiple	27.	MO/DA/YR this completion was ready to produce Total vertical depth of the well				
Imprope	arly filled out or incomplete forms may be returned to	28.	Plugback vertical depth				
1.	operator's name and address	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole				
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bore				
3.		31.	Outside diameter of the casing and tubing				
0.	Reason for filing code from the following table: NW New Well RC Recompletion	32.	Deputs of casing and tubing. If a casing liner show top and				
	CH Change of Operator		bottom,				
	CO Change oil/condensate transporter	33,	Number of sacks of cement used per casing string				
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested)	condaç	llowing test data is for an oil well it must be from a test sted only after the total volume of load oil is recovered.				
	if for any other reason write that reason in this box.	34.	MO/DA/YR that new oil was first produced				
4.	The API number of this well	35.	MO/DA/YR that gas was first produced into a pipeline				
5.	The name of the pool for this completion	36.	MO/DA/YR that the following test was completed				
6.	The pool code for this pool	37.	Length in hours of the test				
7.	The property code for this completion	38.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells				
8. 9.	The property name (well name) for this completion The well number for this completion	39.	Flowing casing pressure - oil wells Shut-in casing pressure - gas wells				
10.	0. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the till or location use that number in the till or location.		Diameter of the choke used in the test				
			Barrels of oil produced during the test				
	Otherwise use the OCD unit letter.	42.	Barrels of water produced during the test				
11.	The bottom hole location of this completion	43.	MCF of gas produced during the test				
12.	Lease code from the following table:	44.	Gas well calculated absolute open flow in MCF/D				
	S State P Fee	45.	The method used to test the well:				
	J Jicarilla N Navajo		F Flowing P Pumping S Swabbing				
	U Ute Mountain Ute I Other Indian Tribe		If other method please write it in.				
13,	The producing method code from the following table: F Flowing P Pumping or other artificial lift	, 46.	The signature, printed name, and title of the perso authorized to make this report, the date this report we signed, and the telephone number to call for question about this report				
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous operator's name, the signature, printed name and title of the previous operator's representativ				
15.	The permit number from the District approved C-129 for this completion		suthorized to verify that the previous operator no longe operates this completion, and the date this report we signed by that person				
16. MO/DA/YR of the C-129 approval for this completion							
17.	MO/DA/YR of the expiration of C-129 approval for this completion						
18.	The gas or oil transporter's OGRID number						
19.	Name and address of the transporter of the product						
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.						

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21. Product code from the following table: O Oil G Gas

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