

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

DEC 10 '90

2. NAME OF OPERATOR

BETTIS, BOYLE & STOVALL

O. C. D.

3. ADDRESS OF OPERATOR

P. O. BOX 1240, GRAHAM, TEXAS 76046

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 860' FEL of Section 8, T25S, R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE

NEW MEXICO

15. DATE STUDDED

3-30-88

16. DATE T.D. REACHED

6-7-88

17. DATE COMPL. (Ready to prod.)

11-11-90 workover

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2934.4

19. ELEV. CASINGHEAD

2937

20. TOTAL DEPTH, MD & TVD

13,879

21. PLUG, BACK T.D., MD & TVD

13,650

22. IF MULTIPLE COMPL., HOW MANY*

-2-

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-13,777

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,394 - 12,404, Atoka;

13,604 - 13,614, Morrow; 13,158 - 13,163, Morrow

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

None ran after dual completion

27. WAS WELL CORRED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# & 133#	637'	26'	1800 sx - circulated	0
13 3/8"	68#	2875'	17 1/2"	2700 sx - circulated	0
9 5/8"	43.5, 47 & 53.5#	10,100'	12 1/4"	900 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8"	9785	13,777	900 sx		2 7/8"	12,372	12,340

31. PERFORATION RECORD (Interval, size and number)

12,394 - 12,404, 41 holes;

13,604 - 13,614, 34 holes;

13,158 - 13,163, 21 holes;

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,604-13,614	acidized w/3000 gallons
	7 1/2%, 120 balls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-11-90		Flow					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-1-90	24	14/64	→	0	157	0		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
640	0	→	0	157	0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

soled

TEST WITNESSED BY

Carter Hughes

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim Pizon

TITLE Production Analyst

DATE 12/4/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lamar LM.	2860'	2906'	Limestone	Lamar LM.	2860'	
Canyon	2906'	3756'	Sandstone w/Shale & Limestreaks	Bell Canyon	2906'	
Cherry Canyon	3756'	5390'	Sandstone w/Lime Streaks	Cherry Canyon	3756'	
Brushy Canyon	5390'	6656'	Sandstone w/Lime & Shale Streaks	Brushy Canyon	5390'	
Bone Springs	6656'	7566'	Lime, Shale & Sand	Bone Springs	6656'	
1st Bone SpringsSD	7566'	8384'	Sand w/Shale & Lime Streaks	Wolfcamp	9852'	
2ns Bone SpringsSD	8384'	9452'	Sand w/Lime Streak	Strawn	12164'	
3rd Bone SpringsSD	9452'	9852'	Sand & Shale	Upper Atoka	12381'	
Wolfcamp	9852'	12164'	Limestone w/Shale Streaks	Atoka Bank	12491'	
Strawn	12164'	12381'	Sand & Lime	Middle Atoka	12518'	
Upper Atoka	12381'	12491'	Sand w/Shale & Lime Streaks	Lower Atoka	12552'	
Atoka Bank	12491'	12518'	Limestone	Upper Morrow	12986'	
Middle Atoka	12518'	12552'	Shale Sand & Limestone	Middle Morrow	13366'	
Lower Atoka	12552'	12986'	Shale w/Sand & Lime Streak	Lower Morrow	13644'	
Upper Morrow	12986'	13366'	Shale & Sand	T.D.	13650'	
Middle Morrow	13366'	13644'	Shale & Sand			
Lower Morrow	13644'	13650'	Sand, Shale, Chert & Lime			