

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plug

2. NAME OF OPERATOR

Corinne B. Grace ✓

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FEL & 1980' FSL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED
ARTESIA, OFFICE

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4/30/88

5/16/88

3145.4 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7057'

Surf.

X

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-1D DLL/MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	908'	17 1/2"	850sx Class "C" (Circulated)	None
8 5/8"	24 & 32	3585'	12 1/4"	1600sx Hal-Lite +200sx "C" (Circulated)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs submitted with Sundry Notice. Inclination Report attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Mike Butts

TITLE

Agent

DATE 6/14/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	3772	3800	Sand, Lime	Salt	3059	3059
Lower Bell Canyon	3810	4650	Sand, Shale	Delaware	3740	3740
Abby	5228	5330	Sand	Manzanita	4896	4896
Williamson	5854	5930	Sand, Shale	Limestone		
Amy	5945	5970	Sand			
Getty	6202	6320	Sand, Shale			
Pioneer	6662	6710	Sand, Shale			
MWJ	6870	7010	Sand, Shale			

38. GEOLOGIC MARKERS

RECEIVED
JUN 20 9 23 AM '88
CARLOS
AREA
MARKERS

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3145.4 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7057'

21. PLUG, BACK T.D., MD & TVD

Surf.

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-LD DLL/MSFL

25. WAS DIRECTIONAL SURVEY MADE

No

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No

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31. PERFORATION RECORD (Interval, size and number)

NONE

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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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Agent

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CARLSBAD, NEW MEXICO

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