Form 3150-3 States (November 1983) (formerly 9-331C) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				SUBMIT IN TR (Other instruc reverse sk	tions on	5. LEASE DESIGNATION AND SERIAL NO. NM-18626		
APPLICATION	N FOR PERM	AIT TO DRILL.	DEEPEN	OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL B. TYPE OF WORK DRILL X DEEPE D. TYPE OF WELL OIL WELL X OAS WELL OTHER		DEEPEN				N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·		Yvonne Fea	a.	
Corinne B.	Grace					9. WELL NO.		
3. ADDRESS OF OPERATOR P. O. BOX 4. LOCATION OF WELL (R At surface	eport location clear	ly and in accordance w	B220	ARTESIA, OFFICE		1 10, FIELD AND POOL, East Ross Dra 11. SEC., T., B., M., OR	w Dela.	
L980' FSL At proposed prod. son	& 1980' F	EL				AND SURVEY OR A	RAA	
		· .				S24, T-26S	, R-30E.	
14. DISTANCE IN MILES						12. COUNTY OR PARISE	18. STATE	
The second se		f Malaga, NI				Eddy	NM	
10. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig 18. DISTANCE FROM PROP	r ,INE, FT. g. unit live, if any) OSED LOCATION [®]	1980'	100	ACEES IN LEASE	тот	OF ACRES ASSIGNED HIS WELL 40 BY OR CABLE TOOLS		
TO NEAREST WELL, D or Applied For, on th		1523'	70:	25	Ro	tary		
21. ELEVATIONS (Show who 3145.4' GR	ether DF, RT, GR, e	itc.)			<u>.</u>	22. APPROX. DATE W		
23.		PROPOSED CAS	ING AND CI	EMENTING PROGRAM	a			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER I	700T	SETTING DEPTH		QUANTITY OF CEME	NT	
175	13 3/8	54.50		900		sx circulate	2	
124	8 5/8	24-32		3550	·	SX CIRCULATE		
7 7/8	512	17		7060	850	SX		
D. Multi-po E. Ten Poir F. Acreage G. Location H. Topograp I. Archeolo	g Fluid Pro gram g Equipmen bint Surfa nt Complia Dedicatio n Plat phical Map ogical Sur	t Inventory ce Use and (nce Program n Plat vey Report	-			POET 10- NL & API 5-6-88	,	
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an, 24. BIGNED	drill or deepen dire	4: If proposal is to dee ectionally, give pertiner Butts	it data on si ZX	back, give data on pr ubsurface locations an	d measure	DATE	bs. Give blowout	
(This space for Fede	ral or State office u	ibe)						
PERMIT NO			API	PROVAL DATE		. <u></u>	<u> </u>	
APPROVED BY	AL, IF ANY :		TLE	มอักษา และอุษิสอช (พ.ศ. 4) 		DATE	9.30	

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHITIB' "F" NL MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be li	rom the outer boundaries	of the Section.			
Operator COR LNNE	E B. GRACE		Lease YVONNE	YVONNE FEDERAL			
Unit Letter Section Township			Range	County			
J	24	26 SOUTH	30 EAST		EDDY		
Actual Footage Location of Well:							
1980	leet from the	SOUTH line and	1980	feet from the	EAST line		
Ground Level Elev. 3145.4	Producing Fo	Lauration	Pool / 1/2 Kin	ent ile	Dedicated Acreage:		
And the Owner of Concession, Name of Street, or other Designation,					marks on the plat below.		
I. Outline in	e acleage dedic	aled to the subject we	in by colored pener	i of naciale	marke on the plat below,		
	nan one lease is nd royalty).	a dedicated to the well	, outline each and i	identify the o	wnership thereof (both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?							
[] Yes	No If a	answer is ''yes,'' type o	f consolidation	» · · ·			
	is "no." list the f necessary.)	owners and tract desc	riptions which have	actually bee	n consolidated. (l'se reverse side of		
No allowal	ble will be assign				ed (by communitization, unitization, s, has been approved by the Commis-		
					CERTIFICATION		
			1		I hereby certify that the information con-		
	1		ROFESSION		tained herein is true and complete to the		
	I		O AND SURLA		best of my knowledge and belief.		
	l		AND		mike-Butta		
	i	STE	NO. B		Name		
			<u> </u>	\overline{R}	Mike Butts		
	1		Mr. S	*//	Position		
	1		MEXIES		Agent		
	. I.		AN W.		Corinne B. Grace		
	l ·				Date		
	1		· · · · · · · · · · · · · · · · · · ·		February 1, 1988		
	<u> </u>		·				
	1				I hereby certify that the well location		
		3146.0'	! ! .		shown on this plat was plotted from field		
	i i	3139.8"	'3139.0'		notes of actual surveys made by me or under my supervision, and that the same		
	Ì	3139.8	- 5159.0 		is true and correct to the best of my		
	+				knowledge and belief.		
	i İ	80,	ł				
	1		l		Date Surveyed		
	I I				January 27,1988 Registered Professional Engineer		
			1		and for Land Surveyor		
		<u>۲</u>			Certificate No. JOHN W. WEST, 676		
0 330 660	190 1320 1880 1	2000 2310 2640 2000	1500 1000	800	RONALD J. EIDSON, 3239		



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EXHIBIT "E"

Application for Drilling Permit

CORINNE GRACE Ginger Federal #1 1980' FEL, 1980' FSL, Section 24 T26S, R30E, NMPM Eddy County, NM

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Corinne Grace submits the following ten items of pertinent information in accordance with U.S. Bureau of Land Management requirements.

I. Geological Surface Information:

The geological surface formation is Tertiary-Sand, Red Shale, Caliche.

II. Estimated Tops of Important Geological Markers:

Α.	Rustler:	1150
в.	Salado:	1550
С.	Castile:	2870
D.	Delaware LS:	3660
Ε.	Bell Canyon:	3711
F.	Cherry Canyon:	4736
G.	Williamson SS:	5796
Н.	Brushy Canyon:	6078

III. Estimated Depths of Anticipated Water, Oil, Gas or Minerals:

Fresh Water: Oil or Gas: 150'-250' Delaware Formation: 5800'

IV. Proposed Casing Program:

Hole Size	Interval	Section Length	Size (OD)	Weight & Joint	Grade	New or <u>Used</u>
17 1/2	0-900'	900'	13 3/8	54.50# J-55	ST&C	New
12 1/4	900'-3550'	3550'	8 5/8	32-24# J-55	ST&C	New
7 7/8	3550'-7060'	7060'	5 1/2	15.50#	ST&C	New

- V. Pressure Control Equipment: See Exhibit B
- VI. Drilling Fluids Program: See Exhibit A
- VII. Auxillary Equipment Program: See Exhibit C
- VIII. Testing, Logging and Coring Program:

Drill Stem Test: Delaware (if justified) Log: Correlation log from PBTD to approximately 3700'.

IX. Pressures or Temperatures Anticipated:

No abnormal pressures or temperatures are anticipated.

X. Anticipated Starting Date: 1 May, 1988



FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 2209 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

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