Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICI II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico ergy, Minerals and Natural Resources Departr

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				SLE AND AUTHORIZ	ZATION	e berg beginnen et			
I. Operator	10 187	AND NATURAL GA	Well API No.						
TIDE WEST OIL COMPANY	VEST OIL COMPANY				30-0	30-015- <i>25936</i>			
Address 6666 SOUTH SHERIDAN, STE 2	250, TULSA, OK 7	4133-1750							
Reason(s) for Filing (Check proper box)  New Well  Recompletion	Change in	Transporter of:		Other (Please expla	nin)				
Change in Operator	Casinghead Gas	Condensate							
If above of one-more give name	ENERGY COMPA	NY, P.O. B	OX :	2880. DALLAS. TX	75221-2	2880			
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name MOBIL '22' FEDERAL	Well No. Pool Name, Includin			ng Formation V — DELAWARE	of Lease Federal or Fee RAL	eral or Fee NM22634			
Location Unit Letter	:	Feet From The	کے ،	OUTH Line and 79	0	et From The	Wes-	Line	
Soction 22 Township	, 265	Runge 2	91	, NMPM,			Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NA	TUI	RAL GAS					
Name of Authorized Transporter of Oil NAVAJO CRUDE OIL PURCH.  Or Condensate				Address (Give address to which approved copy of this form is to be sent)  DRAWER 159, ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas CONOCO INC.				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1267, PONCO CITY, OK 74603					
If well produces oil or liquids, give location of tanks.	Unit PISOC.		Rge.	Is gas actually connected?	When	8-24-80	8	·	
If this production is commingled with that if	<del> </del>			ing order number:					
IV. COMPLETION DATA	- I an are			L 31 - 32 11 L 32 - 4	1 5	l man Dank le	D	Diff Res'v	
Designate Type of Completion	Oil Well - (X)	Gas Wo	11	New Well   Workover	Deepen	Plug Back S	SHIP KELV	piii kesv	
Date Spudded	Date Compl. Ready to	o Prod.		Total Depth	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gus Pay		Tubing Depth	Tubing Depth		
Perforations						Depth Casing	Shoe		
	TURING.	CASING A	ND	CEMENTING RECOR	D	I		·	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT				
					Pot IU-3				
					5-2-93				
					ions of				
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE				J			
OIL WELL (Test must be after re	covery of total volume	of load oil and	musi	be equal to or exceed top allo	wable for this	depth or be for	full 24 how	1.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF				
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate				
Tosting Method (pitor, back pr.)	Tubing Pressure (Shut-in)			Cusing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been complied with and t	ations of the Oil Conser	vation		OIL CON	ISERV	ATION D	IVISIO	N	
is true and complete to the best of my knowledge and belief.				Date Approved					
Simple				By ORIGINAL, SIGNED BY					
Signature Robert H. Mase Vice Fresident				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IS					
4-20-93	918-489	3-8962	_	1100					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Duc

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.