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DISTRICT J
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State of New Mexico Energy, Minerals and Natural Resources Defortment

OIL CONSERVATION DIVISION

DUIRICIA	,			P.O. Bo			' KEC	tivED		V	
P.C. Drawer DD, Anesia, 1414 - M210		San			xico 8750	M-2088	AUG 1	6 1993			
DESTRICE III 1000 Rio Brizon Rd., Astec, NM - 87410 -						AUTHORIZ	ATIOCS.	t.D.			
[,		O TRAI	USPO	FIT OIL	VND NV	TURAL GA	J	61 KI			
TIDE WEST OIL COM	ID A NIV						Weil A	-015-25	026		
Address								013.73	930		
6666 S. Sheridan,	STE 25	50, Tul	sa OK	741				***************************************			
Resign(s) for Filing (Check proper box) Hew Well		Change in 1	in a sport	er of;		u (Please ciplai	^)				
Recompletion	Oil		Dry Gen								
Change in Operator If change of operator give name	Casinghead	l Gu 📋	Condensa	ite							
and address of previous operator											
II, DESCRIPTION OF WELL	AND LEA	SE									
Lease Name MOBIL '22' FEDERAL	Well No. Pool Name, Including								Lease No. Tederal or Fee NM22634		
Leating	1	10	DRUS	oni ok	AW - DEI	LAWARE		DERAL	NM22	2634	
Unit Lener <u>L</u>	-: -177	5	Fret From	n TheS	outh_U	e and790	Fe	et From The _	West	Lina	
Socilor 22 Townshi	p265	S	Range	29E	, м	MPM,	Eddy_			County	
IU. DESIGNATION OF TRAN							,				
Name of Authorized Transporter of Oil		or Condens		\supset	Address (Giv	e add ess to whi	ich offrang	copy of this fo	vm ù 10 be 10	~/)	
	ride Pipeline Company					P.O. Box 2436 Abilene,TX 79604					
nme of Authorized Transporter of Casinghead Gas [X] or Dry Gas [CONOCO, INC.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267, Ponca City, OK 74603						
If well produces oil or liquids,	Unit Sec. Twp. Rgs. Is gas actually con										
give location of tanks. If this production is corruningled with that	P	22 [26	29	Ye:			3-24-88			
1V. COMPLETION DATA	Irom iny dia	var teamer or p	KOCH, BIVE	COMMITTER	ing omer mun						
Designate Type of Completion	- (X)	Oil Well	0	es Well	New Well	Workover	Despet	Mug Back	Same Res'y	Aff Resiv	
Due Spudded		pl. Ready to	Prod.		Total Depth	.L	L	P.B.T O.	L	_1	
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, stc.) Hame of Producing Formation				Top Olivais Pay			Tubing Den	Tubing Depth		
Perforations											
r criorationa								Depth Casir	ig Shos		
	1	DNING,	CASIN	DAN D	CEMENT	NO RECOR	Ü				
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	-										
V. TEST DATA AND REQUE	ST FOR	TITAW	. n. e					<u> </u>			
OIL WELL (To must be after				il and mus	i be equal to o	r exceed top allo	mable for th	is depth or be	for full 14 hou	rs.)	
Usto First New Oil Run To Tank Date of Test					Producing Method (Flow, purps, gas lift, etc.)						
Langth of Test	T.11- D	Tulling Burning			Codes Pro			TChoke Size			
Cangul Ca 1 va	Tubing Pri	Tubing Pressure			Casing Pressure			Choose (Sign			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbla			CH- HCF	Cii- MCF		
	_l				<u></u>			1			
GAS WELL Denial Frod Tea - NICITY	Length ~	Length of Total				Inbia. Condensata/MMCP			Gravity of Condensate		
		•				DOTE COMMENSARION PROPERTY					
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Picemire (Shut-in)				Casing Pressure (Shis-in)			Choka Stia		
VI. OPERATOR CERTIFIC				ICE	-		JOEDA	ATION	חועוכוי		
I hereby certify that the rules and reg Division have been complied with an				ı		OIL CON	40EH V	ATION	אפועוט	אוע	
Division have been complied with and that the information given above is true and complies to the best of my knowledge and belief.					Dat	Date Approved AUG 1 6 1993					
Kr. Ih (John	∕ ⁄⁄⁄⁄⁄⁄⁄⁄⁄⁄1	/	/		ll Dai	a whhiose	<u></u>	<u> </u>			
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Latte Jehnson, Printsey.					OHIGINAL CICITED						
					MIKE WILL STOICT !!						

describe the second section of the s INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

The Land of the Control of the Contr

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.