District I

PO Box 1930, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico gy, Minerals & Natural Resources Departme

Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

RT

1000 R10 Brazos Rd District IV 2040 South Pacheco				Santa	110, 14141 07	303			AME	NDED REPO	
I.	J	REQUES	T FOR A	ALLOWAI	BLE AND	AUTHOR	IZATION			RT	
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number			
GOTHIC PRODUCTION CORPORATION 5727 SOUTH LEWIS AVENUE, SUITE 700								169680 <sup>3</sup> Reason for Filing Code			
TULSA, OKLAHOMA 74105-7148									FECTIVE 6/1/98		
	PI Numbe				<sup>5</sup> Pool N	Jame		011 211 201		ool Code	
30-0	15-2593	36			BRUSHY DRAW			8080			
<sup>7</sup> Pro	perty Cod		<sup>8</sup> Property Name					<sup>9</sup> Well Number			
	356		MOBIL 22 FEDERAL							10	
UL or lot no.	Surface	E Location Township		Lot. Idn	Feet from the	North /South	Line Feet from	m the   Feet	/West line	County	
UL or lot no.	22	26S	29E	Lot. Idii	1775	SOUTH	79		WEST	EDDY	
11		n Hole L			1,70	1 000111			1201	LUUT	
UL or lot no.	Section	Township				t from the North/South Lin		Feet from the East,		t/West line County	
12 Lse Code	13 Produ	cing Method	Code 14 Gas (	Connection Dat	te 15 C-129 Pe	rmit Number	<sup>16</sup> C-129 E	Iffective Date	17 C-1:	29 Expiration Dat	
F											
III. Oil an			the state of the s				V6				
18 Transporter OGNID			ansporter Na and Address	me	20 PO	20 POD 21 O/G		<sup>22</sup> POD ULSTR Location and Description			
15694			IING COMPA	NY	2529	210 (					
		DRAWER 15	59 88211-015	iQ.							
E007		OCO, INC.			2529	230	2				
5097		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2329	230	2				
				······································							
***************************************	XXXXX										
									·		
<b>3000000000</b>							****				
IV. Frodu		ater									
<sup>23</sup> POD						STR Location ar	nd Description				
25292	<del></del>			ED INTO #25	529 <b>250 #5 22</b>	-26S-29E					
V. Well C			dy Date 27 TE		TD	<sup>28</sup> PBTD	29	Perforations	rations <sup>30</sup> DHC, DC, M		
op we a											
<sup>31</sup> Ho	ole Size		<sup>32</sup> Casing & Tubing Size		ze	<sup>33</sup> Depth Set		34 Sacks Cement		ement	
									Posted FD 3		
								Gulgo		20	
							8-	8-014-98			
VI. Well 7			· · · · · · · · · · · · · · · · · · ·		1 20		20 000		10.6		
35 Date New	Oil	<sup>36</sup> Gas Delivery Date		<sup>37</sup> Test Dat	te 38	<sup>38</sup> Test Length		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
<sup>41</sup> Cnoke Size		<sup>42</sup> Oil		<sup>43</sup> Water		<sup>44</sup> Gas	45 /	<sup>45</sup> AOF		<sup>46</sup> Test Method	
<sup>47</sup> I hereby certicomplied with a	fy that the	rules of the C	Dil Conservat	ion Division ha	ve been	OIL	CONSER	VATION	DIVISIC	)N	
the best of my k	nowledge	and belief.	4		Approve						
Signature: At auly						Title: DISTRICT II SUPERVISOR					
JULIE HANE	<u>Y</u>		,								
Title: PRODUCTION	ANAI YS	т			Approv	al Date: 7	-28-9	38			
Date: 7/14/98 Phone: 918/749											
		perator fill in			ne of the previou	s operator					
11 11 15 4 4	CA	tane	4	(1	<u>63768) JULII</u>	<u>E HANEY, PRO</u>	DOUCTION AN			7/14/98	
	U Pr	evious Opera	torSignature		Pr	inted Name		Т	itle	Date	