Ferm 31605 (November 1983 (Formerly 9-33		(Other Instruction	Budget Bure Expires Aug  5. LEASE DESIGNAT.					
(1 0/merry 9=33	BUREAU OF LAND MANAGEM	A -	NM 18626					
	SUNDRY NOTICES AND REPORT Use this form for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT—" for su	S ON WELLS	6 IF INDIAN, ALLO	TEE OR TRIBE NAME				
I. OIL WELL	CAS OTHER	CARLS	7. UNIT AGREEMENT	NAME				
2. NAME OF OPE	BATOR	AREA III	8. FARM OR LEASE NAME					
Ralph E.	Williamson ✓		Amoco Federa	1				
	4, Midland, TX 79702	RECEIVED	2					
4	watt (Beneat legation sleavily and in accordance with	any State requirements.	10. FIBLD AND POOL	OR WILDCAT				
At surface 6	60 FNL & 1980 FEL	NOV 23'88	Ross Draw Ea	R BLE. AND				
		Q. C. D.	Sec.25, T26S	, R30E				
14. PERMIT NO.		er DF, RT, GR, etc. KTESIA, OFFICE	12. COUNTY OR PAR					
30-015-25	951 3093	3.0 GR	Eddy	l NM				
16.	Check Appropriate Box To Indica	e Nature of Notice, Report,	or Other Data					
	NOTICE OF INTENTION TO:	set	BSEQUENT REPORT OF:	,				
TEST WATER	SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIR!N	G WELL				
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	X ALTERING					
SHOOT OR AC	1	SHOOTING OR ACIDIZING	ABANDON.	MENT.				
(Other)	()	(Note: Report re	sults of multiple completion	on on Well				
17. DESCRIBE PROP	osed or completed operations (Clearly state all pert	inent details, and give pertinent d	ompletion Report and Log ates, including estimated of	late of starting any				
proposed w nent to this	ork. If well is directionally drilled, give subsurface	locations and measured and true vo	ertical depths for all mark	ers and zones perti-				
10-16-88	TD @ 5990'. Ran DLL/MSFL, CDL-	CNL, Computer X-Plot-	-BHV.					
10-17-88	17-88 Ran 5994.28' 5½" 15.5# STC,LTC 8rd R-3 used csg set @ 5989'. Cmt w/500 sx 50/50 POZ w/6# salt & ¼# floseal/sx. PD @ 5:00 PM. Circ through DV tool 6 hrs, cmt 2nd stage w/600 sx 50/50 POZ w/6# salt & ¼# floseal/sx. PD @ 11:30 PM. Top of cement @ 2100'.							
10-25-88	Logged from 5935'-3300' w/GR/CCL. Perfed 5807'-5828' w/22 holes 0.41" diam w/csg gun. Holes perfed in 2% KCl (1 jet shot/ft).							
10-26-88	Set pkr @ 5676 w/14 pts wt. Tested csg to 500#. Held OK. Acidize 5807'-5828' w/2000 gal 7½% NEFE w/1 gal/100 clay stabilizer. Flushed w/33 gal 2% KCl.							
10-31-88 Fraced 5807'-5828' 22 holes w/30,000 gals, 30# X-link & 50,000# 20/40 & 10,000 12/20 sand.								
			ACCEPTED FOR	RECORD				
			NOV 2 1 1	ରୁ ଜୁନ୍ଦ ଜୁନ୍ଦୁ				
			(1) <b>(1)</b>	500				
			EB EB	<del>-</del>				
18. I hereby certif	y that the foregoing is true and correct		CARLSBAD, NEV	MEXICO				
		Production	DATE11-	<b>3</b> -88				
(This space for	r Federal or State office use)							
APPROVED B	Y TITLE		DATE					
	OF APPROVAL, IF ANY:			<del>-</del>				

Form approved.

Form 21605 (November 198 (Formerly 9-33	BUR	UN ED STATE RTMENT OF THE	NAGEMENT	(Other instruction. )	! !	Form approved Budget Bureau Expires Augus LEASE DESIGNATION	No. 1004-01. t 31, 1985 AND SERIAL NO.	•
(Do not	SUNDRY NO	OTICES AND RE OPERMIT	PORTS O	N WELLS the to a different reservoir.	_			
1. 이나 (고)	GAS [	,			'	. Unit AGREEMENT N	YNE	
WELL WELL OTHER  2. NAME OF OPERATOR				RECEIVED	<del>  8</del>	8. FARM OR LEASE NAME		
Ralph E. Williamson√						Amoco Federal		
3. ADDRESS OF OPERATOR  DO Dow OOA Midland TV 70702				NOV 01 '00	! -	2		
PO Box 994, Midland, TX 79702 NOV U1 '88  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)				i	10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface 660' FNL & 1980' FEL			O. C. <b>D.</b> Artesia, office		ROSS Draw East Delaware 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
						Sec.25, T-269	. R-30E	
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF, R	T, GR. etc.)		2. COUNTY OR PARISI		_
30-015-25	951			3093.0 GR1		Eddy	I NM	
16.	Check	Appropriate Box To	Indicate Na	ture of Notice, Report,	or Oth	er Data		
	NOTICE OF 12	TENTION TO:		<b>8</b> U	BBEQUEN	T REPORT OF:		
PULL OR ALTER CASING FRACTURE TREAT RHOOT OR ACIDIZE  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		c	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Spud No	tific	ALTERING WELL ALTERING CABING ABANDONMENT®			
REPAIR WELL CHANGE PLANS			(Note: Report r	esults of	ilts of multiple completion on Well suppletion Report and Log form.)			
(Other)  17. DESCRIBE PROproposed nent to the	work. If well is dir	OPERATIONS (Clearly Star rectionally drilled, give su	te all pertinent absurface location	details, and give pertinent on and measured and true	dates in	cluding estimated da	te of starting a	ny ti-
10-3-88	Spud @ 7:45	PM						
10-4-88	687.99' of '"C" Cement v	12 3/4" 50# H-4 w/2% CaCl <sub>2</sub> & 1/	0 8rd, STO 4# flosea	C R-3 used casing l/sx. Circulated	set 125	@ 656' w/700 sxs to pit.	sx Class Plug down	1
10-11-88	lite w/2% C & 1/4# flose	aCl。% 1/4# flo	seal/sx, 0% circul	, R-3 used casing followed by 200 s ation throughout.	xs Cl	ass "C" w/2%	CaCl2	:0
			·			ARES	RECEIVED	! !
						10 (5) 20 (5) 62 m	88. W	

18. I hereby certify that the foregoing is true and correct <u>10-</u>17-88 Production DATE . (This space for Federal or State office use) ACCEPTED FOR RECORD TITLE .

OCT 31 1988