

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-116
Revised 1/1/89

MAR 5 '90

ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County												
Ralph E. Williamson		Ross Draw Delaware		Eddy												
Address		P.O. Box 994; Midland, TX 79702		TYPE OF TEST - (X)												
LEASE NAME		WELL NO.		DATE OF TEST												
LOCATION		U		S												
T		R		STAT												
CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE												
LENGTH OF TEST HOURS		WATER BBL.S.		PROD. DURING TEST												
OIL BBL.S.		GAS M.C.F.		GAS - OIL RATIO CU.FT/BBL.												
Amoco Federal	1	E	25	26S	30E	2-28-90	P	fu11	50	M	24	50	39.9	4	3.1	775
	2	B	25	26S	30E	2-28-90	P	fu11	50	M	24	175	39.9	17	16.0	941

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Mary Huber - Production

Printed name and title

3-2-90

Date

915/683-2200

Telephone No.