

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd. Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe NM 87504-2088

STATE OF NEW MEXICO  
 Energy, Minerals & Natural Resources Department  
**L CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 Revised February 10, 1994  
 Instructions on back:  
 Submit to Appropriate District Office  
 5 Copies  
 AMENDED REPORT

*01/94  
 LT  
 ET  
 OP*

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>OPERATOR NAME &amp; ADDRESS:</b> RSE Partners-I, L.P. 3141 Hood Stret, Suite 350 Dallas, TX 75219		<b>3. Reason for Filing Code</b> Ogrid #174423: CH 4-I-99
<b>4 API Number</b> 30 - 0 25977	<b>5 Pool Name S, Sand Dunes Lower Penn</b>	<b>6. Pool Code:84800</b>
<b>7. PropertyCode</b> <del>16320</del> 24480	<b>8 Property Name</b> Lotos Federal	<b>9 Well Number</b> 1

**II. 10. Surface Location**

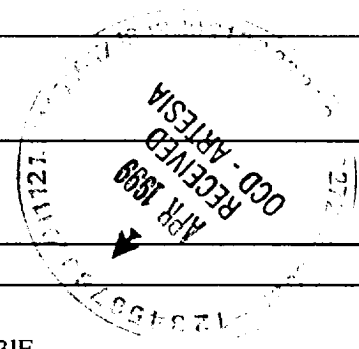
UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
J	9	24S	31E		1980	South	1980	East	Eddy

**II. Bottom Hole Location**

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				
F	P								

**III. Oil and Gas Transporters**

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
000734	Amoco-Pipeline Co. P.O. Box 702068, Tulsa, OK 71470	2824593	O	Sec 8, T24S, R31E
032109	LG & E Natural Gathering & Processing 921 W. Sanger, Hobbs, NM 88240	<del>2815067</del> 2824594	G	Sec 8, T24S, R31E



**IV. Produced Water**

23 POD	24. POD ULSTR Location and Description
00552150	Littlefield Federal #1 SWD, Sec II, T24S, R31E

**V. Well Completion Data**

25 Spud Date	26 Ready Date	27. TD	28 PBTB	29 Perforations
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement	
			Perforated TD-3 4-23-99 T. G. O. P.	

**VI. Well Test Data**

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

[ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Lane W. Arrott*  
 Printed name: Lane W. Arrott  
 Title: Chief Operating Officer  
 Date: 4/11/99  
 Phone: (214)522-0742

**OIL CONSERVATION DIVISION**

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**  
 Approval Date: **APR 20 1999**

47. If this is a change of operator fill in the OGRID number and name of the previous operator:  
 109487: Sonat Exploration Co.- Midland

Previous Operator Signature: *David C. Crass*  
 Printed Name: David C. Crass  
 Title: General Manager/West Texas  
 Date: 04-01-99