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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-104
Revised 1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 02 '89

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

O. C. D.
ARTESIA OFFICE

Operator Charles B. Gillespie, Jr. ✓		Well API No. 30-015-26045
Address P. O. Box 8 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input checked="" type="checkbox"/> Change in Transporter of: Request for test allowable Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> oil stored in frac tanks Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Poker Lake Unit	Well No. 70	Pool Name, Including Formation Wildcat, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-0522
Location Unit Letter <u>P</u> : <u>810</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>24S</u> Range <u>31E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436 Abilene, Texas 79604	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown at present time	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 28
	Twp. 24S	Rge. 31E
	Is gas actually connected? No	When ? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/23/88	Date Compl. Ready to Prod. 1/26/89		Total Depth 7238'		P.B.T.D. 6960'			
Elevations (DF, RKB, RT, GR, etc.) 3472.7 GR 3488.2' K.B.	Name of Producing Formation Delaware		Top Oil/Gas Pay 6738'		Tubing Depth 6610'			
Perforations 6738-6740', 6742-6745', 6747-6750', 6752-6755'					Depth Casing Shoe 7006'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		600'		700			
11"	8 5/8"		4325'		1300			
7 7/8"	5 1/2"		7006'		735			
5 1/2" csg.	2 7/8"		6610'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David W. Hastings
Printed Name David W. Hastings, Production Manager
Date 1/31/89 Title (915) 683-1765
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 13 1989
By Original Signed by
Mike Williams
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.