

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

RECEIVED

MAR 10 '89

O. C. D.
 ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator Charles B. Gillespie, Jr.		Pool Wildcat Canyon		County Eddy										
Address P. O. Box 8 Midland, Texas 79702		TYPE OF TEST - (X)	Scheduled <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>	Special <input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.
Poker Lake Unit	70	P	28	24S	31E	3/5/89	P --	96	24	116	33°	33	TSTM	---

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David W. Hastings
 Signature

David W. Hastings
 Production Manager
 Printed name and title

3/8/89
 Date
 915-683-1765
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)