

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN-TH  
(Other instruct.  
verse side)

ICATE\*  
or re-

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28-T24S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Charles B. Gillespie, Jr.

3. ADDRESS OF OPERATOR

P. O. Box 8 Midland, Texas 79701 MAY 18 '89

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

O. C. D.  
ARTESIA, OFFICE

810' FSL & 810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3472.7' GR 3488.2' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/27/89: Set cast iron bridge plug at 6670'. Dumped 2 sx sand on top of bridge plug. Ran 4 hole squeeze shot at 6110'.

3/28/89: Rigged up Halliburton. Pumped 500 sx class 'H' cement containing 3# per sack salt and 100 sx class 'H' cement containing 10# per sack microbond.

3/30/89: Perforated 6004'-6032' with 2 shots per foot. Acidized with 3800 gallons 7.5% acid and ball sealers, average rate 5 BPM at 1200 psi.

4/03/89: Rigged up Dowell. Ran frac treatment consisting of 33,000 gallons gel plus 72,500# of 20/40 sand, containing 350 scf/bbl. nitrogen, average rate 10 BPM at 1700 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 4/25/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side