

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

CLASSIFICATION AND SERIAL NO.

NM-0522

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
Charles B. Gillespie, Jr.

3. ADDRESS OF OPERATOR
P. O. Box 8 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter P, 810' FSL & 810' FEL

At top prod. interval reported below

At total depth 810' FSL & 810' FEL

14. PERMIT NO. 30-015-26045 DATE ISSUED 12/22/88

15. DATE SPUDDED 12/23/88 16. DATE T.D. REACHED 1/3/89 17. DATE COMPL. (Ready to prod.) 4/4/89

18. ELEVATIONS (OF, RNB, RT, GR, ETC.)* 3472.7' GR

20. TOTAL DEPTH, MD & TVD 7238' MD & TVD 21. PLUG, BACK T.D., MD & TVD 6060' MD & TVD

22. IF MULTIPLE COMPL., HOW MANY* N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6004'-6032' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600'	17 1/2"	700 sx class 'C', circ'd	
8 5/8"	24 & 32#	4325'	11"	300 sx Hal. lite & class 'C', circ'd	
5 1/2"	15.5 & 17#	7006'	7 7/8"	735 sx 65/35 POZ 'C' + squeezed	
				600 sx class 'H', TOC @ 4200'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

6004'-6032' w/2 spf, .42" diameter, total 56 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6004'-6032'	Acidize w/3800 gals. 7.5% NEFE
6004'-6032'	Frac w/33,000 gals. gel & 72,500#
	Post ID-2 20/40 sand
	5-19-89

33. PRODUCTION

DATE FIRST PRODUCTION 4/5/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" X 20' X 26' WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/12/89 HOUR TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 88 OIL—BBL. 20 GAS—MCF. 132 WATER—BBL. 227

FLOW. TUBING PRESS. N/A CASING PRESSURE 20# CALCULATED 24-HOUR RATE 88 GAS—MCF. 20 WATER—BBL. 132 OIL GRAVITY-API (CORR.) 33°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY David W. Hastings

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Manager DATE 4/25/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all data from tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	6004'	6032'	Sandstone; oil, gas & water	Rustler Salado Lamar Bell Canyon Cherry Canyon Brushy Canyon	590' 978' 4353' 4382' 5281' 6560'	590' 978' 4353' 4382' 5281' 6560'