

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

NM-0554499

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. NAME OF OPERATOR

J.C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

26046

DATE ISSUED

12-28-88

15. DATE SPEDDED

1-12-89

16. DATE T.D. REACHED

1-23-89

17. DATE COMPL. (Ready to prod.)

2-16-89

18. ELEVATIONS (OF, RKB, RE, GR, ETC.)*

2984.1' GR

20. TOTAL DEPTH, MD & TVD

6125'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

5115 - 5127' (new perfs)

Delaware

SJS

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously reported, no new casing in well					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8	4996	

31. PERFORATION RECORD (Interval, size and number)

5115, 16,17,18,23,24,27

5495,98,99,5500,01,02,03 (not productive)

FRAC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 5115-5127 (7) 1000 gal. 5 1/7% NEFE w/1gal/1000g. clay stabilizer, 1g./1000g. salt suspension agent w/5000 gals. 40# X-link gel w/clay stabilizer & silt suspension agent. (same perfs 5115-5127)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump)					WELL STATUS (Producing or shut in)	
4-13-91		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL — BBL.	GAS — MCF	WATER — BBL.	GAS-OIL RATIO	
4-14-91	24	Full	→	21	19	85	904/1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL — BBL.	GAS — MCF.	WATER — BBL.	OIL GRAVITY-API (CORR.)		
50	50	→	21	19	85	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

TEST WITNESSED BY

R.E. Williamson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

06/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH