

C. Testing:

Operational testing - an operational test consisting of closing the annular preventer on the drill pipe will be performed weekly.

Pressure testing - Annular BOP will be tested to 200 psi (low pressure) and 1000 psi on the 8 5/8" casing upon installation.

Subsequent pressure tests of the BOP equipment will be conducted as follows:

1. Upon any change in any component of the BOP Stack and/or choke manifold.
2. At least every thirty (30) days.

Subsequent pressure tests will be at 200 psi (low pressure) and 500 psi for the annular preventer on the 8 5/8" casing.

Blow prevention drills - a drilling crew proficiency test to perform the well shut-in procedures will be performed at least once each week with each crew.

D. BOP control unit:

Unit will be hydraulically operated and have one control station located on the rig floor.

4. Auxiliary Equipment and Proposed Casing Program

A. Auxiliary equipment:

Kelly cocks - upper and lower installed on kelly.

Safety valve - full opening ball type valve to fit each type and size of drill pipe in use will be available on the rig floor in the open position at all times for use when the kelly is not connected to the drill string.

B. Casing:

<u>String</u>	<u>Size /Weight/Grade</u>			<u>Depth Interval</u>
Surface	8 5/8	24	J55	0-400'
Production	5 1/2	14	J55	0-5150'

Substitutions regarding weight and grade might be required due to availability.