

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Exxon Corp.							
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 330' FSL & 1700' FEL of Sec. 15, (SWSE) At top prod. interval reported below At total depth							
14. PERMIT NO. 30-015-26087				DATE ISSUED 3-22-89			
15. DATE SPUDDED 5-8-89		16. DATE T.D. REACHED 5-19-89		17. DATE COMPL. (Ready to prod.) 6-17-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * GR - 2919	
20. TOTAL DEPTH, MD & TVD 5200'		21. PLUG, BACK T.D., MD & TVD 5134'		22. IF MULTIPLE COMPL., HOW MANY * →		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5052 - 5099' Williamson Sand (Cherry Canyon fm)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron/Density/GR/Cal						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		32.24		410		11	
5 1/2		14		5181		7 7/8	
						450 SX CLC	
						1690 sx CLC	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		4990 (SN)					
31. PERFORATION RECORD (Interval, size and number)							
5052' - 5099'				28 Shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5052' - 5099'				2000 gal of 15% HCL			
Frac w/ 45000				gal of X-link gel and			
and 122000#				of 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-17-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump 2 1/2" x 1 1/2" x 24'				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 7-31-89		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						41	
						GAS—MCF.	
						78	
						WATER—BBL.	
						140	
						GAS-OIL RATIO	
						1912	
						OIL GRAVITY-API (CORR.)	
						31.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Deviation surveys, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Stephen Johnson SIGNED TITLE Administrative Specialist DATE 8-8-89							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
FORMATION RECORD / SAMPLE DESCRIPTION Rustler Salado Lamar Bell Canyon Cherry Canyon	425 690 2759 2947 3788	690 2759 2947 3788 TD	Salt, Ahnydrite Salt, Ahnydrite Limestone Sandstone, Siltstone Sandstone, Siltstone	T. Salt B. Salt Bell Canyon Cherry Canyon	425 2759 2947 3788	