Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Pride Pipeline Co.

Conoco, Inc.

If well produces oil or liquids,

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 2 9 1992 O. C. D.

Address (Give address to which approved copy of this form is to be sent)

10 Desta Drive West, Midland, TX 79705

When?

PO Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION, 30-015-26087 Address 105 SOUTH 4th STREET, ARTESIA, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas EFFECTIVE JUNE 1, 1992 Oil Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name NM 44532 Sosa Federal Brushy Draw-Delaware 1 Location 330 Feet From The South Line and 1700 Feet From The East Unit Letter _ 26S 15 29E Eddy County Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

give location of tanks.	0	15	26	29	Yes					
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	oool, gi	ve comming	ling order num	ber:				
Designate Type of Completion	- (X)	Oil Well	 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spaidded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				<u></u>			Depth Casing Shoe			
	T	JBING,	CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<u> </u>		

Rge.

Is gas actually connected?

or Condensate

or Dry Gas

Twp.

XX

Sec.

 $\mathbf{x}\mathbf{x}$

Unit

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

5-27-92

Date

St	varie	tu () 0	L	odlill		
Sign	mmé ·	/		PRODUCTION	SUPVR.	
Printe	ed Name				Title	_

(505) 748-1471 Telephone No.

OIL CONSERVATION DIVISION

JUN 🖾 9 1992 Date Approved _

ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.