Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

JUL - 6 1992 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEO	LIEST F	OR AI	I OWAF	RIFAND	AUTHORI	ZATION					
I.	mLQ					TURAL G						
Operator	tor								API No. -015–26087			
Address 105 SOUTH 4th	STREET	, ARTE	SIA, 1	NM 88	210							
Reason(s) for Filing (Check proper box)					X Oth	er (Please explo	ain)		-			
New Well	Oil	Change in	Transpo		CANCEI	YATES P	ETROLEU	M AS OPE	RATOR F	OR		
Recompletion	1 WELL	- EXXON	CO., US	A								
Change in Operator	Casinghe	ad Gas	Conden	sate	CONTIN	NUES AS C	PERATOR	•				
If change of operator give name and address of previous operator				· 								
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name							. 1	of Lease No. Federal or/Fee No.				
Sosa Federal		1	Bru	ishy Dr	aw Delay	vare	1/9770,	1 000.0. 0./-//	NM	044532		
Location	,	20			طعیده	. 170	nn		Foot	t !		
Unit Letter O	_ :	30	_ Feet Fro	om The	outh Lin	e and170	<u>/U</u>	et From The _	<u>East</u>	Line		
Section 15 Township	26S		Range	29E	, N	MPM,	Ed	ldy		County		
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
well proceed on or infared,					Is gas actually connected? When ?							
give location of tanks. If this production is commingled with that if	fmm any of	her lease or	nool giv	e commine	ing order num	ber:			· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA	nom any or	ner rease or	poor, grv	o commany.	B orani mani		····					
		Oil Wel	i C	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			l_		Total Doort	<u> </u>	<u> </u>	1		<u>.l</u>		
Date Spudded	Date Corr	ipl. Ready to	o Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations	<u> </u>				<u> </u>			Depth Casing	g Shoe			
		TIDING	CASIN	IC AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT											
HOLL SIZE	HOLE SIZE CASING & TUBING SIZE							Part ID-3				
								7	7-31-92			
								sky op				
V. TEST DATA AND REQUES	T FOD	ALLOW	ARIE			······		<u> </u>	0 1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of t	otal volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 how	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	L				 							
ACTUAL Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
			X	CE	 			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
VI. OPERATOR CERTIFIC				CE	(DIL CON	SERV	ATION [DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my k	nowledge a	nd belief.			Date	Approve	d	JUL 2 8	1992	· .		
And Sentited					ORIGINAL SIGNED BY							
JUANITA GOODLETT - PRODUCTION SUPVR.					MIKE WILLIAMS							
Printed Name			Title	1	Title	·	SUPERVI	SOR, DIST	RICT IT			
7-2-92 Date	(505		14/1 phone No	0.		The Shake			. Top t			
		1010			1.1	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.