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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Drawer DD, Artesia, NM 88210			_		ox 2088		14()	v J 199	<del>3</del> 2		
DISTRICT III		Sa	anta Fe	, New M	lexico 875	04-2088		Q.C.D.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST F	OR AL	LLOWA	BLE AND	AUTHOR	IZATION	Sho . sell	>		
I.					L AND NA		AS				
Operator YATES PETROLEUM CORPORATION								Well API No. 30-015-26087			
Address	OKI OKAT	TONY				····		J-013-26	J6 /	<del></del>	
105 South 4th St., Artesia, NM 88210											
Reason(s) for Filing (Check proper box)				_	DY Ou	ner (Please exp	lain)	·			
New Well	Oil	Change in	n Transpo Dry Ga		CHANGE	OPERATO	R FFFFC	TIVE 11-	1_02		
Change in Operator	Casinghea	id Gas 🗀	Conden	_	Omnion	OI BIUITO	K EFFEC		1-92		
If change of operator give name and address of previous operator Exx	on Comp	any, l	USA;	PO Box	1600, M	idland.	TX 797	02-1600			
			<del></del>					<u> </u>			
II. DESCRIPTION OF WELL Lease Name	Well No.	Pool N	ame, Includ	ng Formation Kind			of Lease No.				
Sosa Federal		1	4		Draw-De	laware	1 .	Federal of Fee		44532	
Location						· · · · · · · · · · · · · · · · · · ·					
Unit LetterO	_ :33	0	_ Feet Fn	om The	South Lin	e and170	0Fe	et From The _	East	Line	
Section 15 Township		26S Rang			7 a. a. a. a. a.					_	
Section 15 Townshi	p 203		Range	291	E , Ni	МРМ,	Ede	1y		County	
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)					ent)	
Pride Pipeline Company  Name of Authorized Transporter of Casinghead Gas XX o				Gas 🗔		PO Box 2426, Abilene, ddress (Give address to which approved					
Conoco, Inc.	or Dry Gas			10 Desta Drive West,							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	•	When	?			
If this production is commingled with that	from any oth	15	26	29	Ye				· · · · · · · · · · · · · · · · · · ·	<del></del>	
IV. COMPLETION DATA	Hom any our	CI ICASC UI	poor, grv	e continuigi	ing order num	 					
Decision Town of Control		Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1								<u></u>	
Date Spudded	I. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	rmation	<del></del>	Top Oil/Gas Pay			Tubing Depth			
Desforations					1			Tuoing Deput			
Perforations								Depth Casing Shoe			
	т	IIRING	CASIN	IG AND	CEMENTA	JG RECOR	ח	ļ			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>										
		<del></del>		<del></del>				:	<del></del>		
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<del></del>			<u> </u>			
OIL WELL (Test must be after re			of load oi						full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	t			Producing Me	thod (Flow, pu	mp, gas lift, el			1 TA 2	
Length of Test	Tubing Pres	Sire	<del></del>		Casing Pressur	re		Choke Size	Posted	1 <u>10-3</u> 3-92	
	Tuoming 1100					-			//-/	3-92	
Actual Prod. During Test	Oil - Bbls.			**	Water - Bbls.			Gas- MCF	1. ha	RP	
	<u></u>	<del></del>							Tong		
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ate/MMCF		Gravity of Cor	idensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE		NI CON		TION D			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above							SERVA	TION D	171210	אוי	
is true and complete to the best of my knowledge and belief.					Doto	Approved	, N	0V - 6	1992		
1	/	ه ٥			Date	whhi and		<u>v</u>	IJUE.	<del></del>	
Signature	ood	lett			By	OPICI	NAI SIGN	IFD RV		•	
Juanita Goodlett - Production Supvr.					By ORIGINAL SIGNED BY MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name 10-29-92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT #

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.