Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

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	LM	1		Form C-103	,			
11	and Office		—	Revised 1-1-89				
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10	perator			·				
WELL API NO.								
20 015 26105								

P.O. Box 1980, Hobbs, NM 88240 P.O.	WELL API NO. 30-015-26105							
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New	5. Indicate Type of Lease STATE XX FEE							
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-1085							
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PROPOS	D DEEPEN OR PLUG BACK TO N FOR PERMIT"	A 7. Lease Name or Unit Agreement Name						
1. Type of Well: OIL GAS WELL WELL X OTHER		East Apple State Unit						
2. Name of Operator YATES PETROLEUM CORPORATION	JUN 07 '89	8. Well No.						
3. Address of Operator 105 South 4th St., Artesia, NM 88210	O. C. D.	9. Pool name or Wildcat Wildcat F. S.						
4. Well Location ARTESIA, OFFICE								
Unit Letter G : 1980 Feet From TheNort	th Line and 1	980 Feet From The East Line						
Section 5 Township 26S	Range 28E	NMPM Eddy County						
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3026' GR								
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDO	REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	LING OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING	CASING TEST AND							
OTHER:	OTHER:_ Inte	rmediate Casing X						

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 55 joints 8-5/8" 32# J-55 ST&C casing set 2340'. Guide shoe set 2340', insert float set 2297'. Cemented w/750 sx Pacesetter Lite C with 5#/sx salt (yield 2.0, weight 12.4). Tailed in w/250 sx Class C with 2% CaCl2 (Yield 1.32, weight 14.8). PD 10:10 PM 6-2-89. Bumped plug to 1000 psi, released pressure, float held OK. Circulated 250 sx to pit. WOC. Drilled out 5:45 PM 6-3-89. WOC 19 hrs and 35 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIONATURE	and Double Production Superv	visor DATE6-5-89						
TYPE OR PRINT NAME	Juanita Goodlett	TELEPHONE NO. 505/748-1471						
(This space for State Use)	- ORIGINAL SIGNED BY	HIN 1 9 1080						
APPROVED BY	MIKE MELLI 1843	JUN 1 2 1989						

CONDITIONS OF APPROVAL, IF ANY: