

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1085
7. Lease Name or Unit Agreement Name East Apple State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 5 Township 26S Range 28E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3026' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD 10:00 PM 6-15-89. Ran 198 joints 5-1/2" as follows: 17 joints 5 1/2" 17# J-55 LT&C; 142 joints 5 1/2" 15.5# J-55 and 39 joints 5 1/2" 17# J-55 LT&C casing set 8300'. Float shoe set 8300', float collar set 8258'. DV tool set 5380'. Cemented in two stages as follows: Stage I - 385 sx Super "H", 5#/sx Salt, 5#/sx Hiseal, 1/2#/sx Celloseal (yield 2.03, wt 12.0). PD 1:20 PM 6-17-89. Opened DV tool and circulated 4-1/2 hrs. Stage II - 590 sx Super "H", 5#/sx Salt, 5#/sx Hiseal, 1/2#/sx Celloseal (yield 2.03, wt 12.0). PD 6:45 PM 6-17-89. Bumped plug to 1000 psi for 30 minutes, released pressure float and casing held OK. WOCU 17 days. Drilled out DV tool at 5380' and cleaned out hole to 8250'. Tested casing to 1000 psi. Perforated 7115-7136' w/16 .41" holes as follows: 7115-25' (11 Holes-1 SPF); 7132-36' (5 holes-1 SPF). Treated perforations 7115-7136' w/ 1500 gals 7 1/2% Spearhead acid and 15 ball sealers. Frac perforations 7115-7136' w/20000 gals Mini-Max 40, 50000# 20/40 sand and 55 tons of CO2. WIH and perforated 6812, 13, 15, 17, 18, 19, 20, 23, 24, 26' (10-.41" holes) 6209-6218' (10-.41"holes-1SPF). Treat perfs w/2000 gal NEFE acid and 10 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-19-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MICHAEL WILLIAMS

SUPERVISOR DISTRICT I

APPROVED BY _____ TITLE _____ DATE JUL 21 1989

CONDITIONS OF APPROVAL, IF ANY: