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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

SEP -8 '89

P.O. Box 2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

ARTESIA, OFFICE

T					BLE AND NA						
I. TO TRANSPORT OIL AN						Well API No.					
YATES PETROLEUM CORPORATION							30	-015-26105			
Address 105 SOUTH 4tl	n STREET,	ARTES	IΑ,	NM 88:	210						
Reason(s) for Filing (Check proper box				_			-	ST 2000 BB		T	
New Well Change in Transporter of:						ALLOWABLE FOR SEPTEMBER, 1989.					
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						Perfs: 6812-26, 7115-36, 7621-39, 7911-5  Bone Springs					
Change in Operator	Casinghead	Gas	Conden	isate	<del></del>	Вс	one Spri	ngs		<del></del>	
and address of previous operator						<del>,</del>					
II. DESCRIPTION OF WEL	. F			of Lease No.							
Lease Name  Eact Apple State Uni	t Well No.   Pool Name, Include							Fedoral of Fee / V-1085			
East Apple State Uni	- <u>L</u>			LIGCAL	Done bpr	11150			11	<del></del>	
Unit LetterG	. 198	30	Feet Fr	om The	North Line	and19	980 Fe	et From TheE	last	Line	
5 200					, NMPM,			Eddy County			
Section 5 Town	ship 26S	<u> </u>	Range	ZOE	, INI	virivi,		nuuy		County	
III. DESIGNATION OF TRA				D NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Oil X or Condensate								copy of this form TX 77001		eni)	
PERMIAN  Name of Authorized Transporter of Ca	PO Box 1183, Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)										
			or Dry								
If well produces oil or liquids, give location of tanks.	Unit G	Sec.  ¹ 5 1	Twp. 26s	Rge. 28e	Is gas actuall No	y connected?	When	?			
If this production is commingled with the		O MART	<u> </u>		J	ber <del>.</del>					
IV. COMPLETION DATA											
Designate Type of Completic	on - (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	l_ Prod.		Total Depth	I	J	P.B.T.D.			
					75 ATUA	· · · · · · · · · · · · · · · · · · ·					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
					OEL CELIMIN	VO PECOE	<u></u>	<u> </u>	<del></del>		
WOLF 0175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			KS CEM	FNT	
HOLE SIZE	CAS	CASING & TUBING SIZE			DEF ITT SET						
				<del></del>							
								<u> </u>			
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	oil and must	he equal to or	exceed top all	owable for thi	s depth or be for l	full 24 hou	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
							4	Choke Size			
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			3.344 012-		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbls.			Gas- MCF		
					<u> </u>						
GAS WELL								10			
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					ļ					··-	
VI. OPERATOR CERTIF				ICE	11 6		NSFRV.	ATION DI	VISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of n	ny knowledge and	d belief.		•	Doto	Annrovo	λd	SEP 11	1989		
					Date	Approve	.u	<del>-</del> :	<del></del>		
Santa Doollers						By ORIGINAL SIGNED BY					
JUANITA GOODLETT - PRODUCTION SUPVR.						MIKE WILLSUIS					
Printed Name 9-8-89	(505)		Title 471		Title	St	JPERVISO	R, DISTRICT	- 17	·	
Date	(303)		hone N	lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.