

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-26105

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-1085

7. Lease Name or Unit Agreement Name

East Apple AOD State

8. Well No.

9. Pool name or Wildcat
Delaware River Bone Springs/
Eddy Und. Group 2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 5 Township 26S Range 28E NMPM near Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3026' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Post ID-2
6-14-96
RKH

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-96 - Moved in and rigged up pulling unit. POOH with rods and pump. Nippled down wellhead. Nippled up BOP. Picked up on tubing. Tubing stuck. Pumped 150 bbls down 2-7/8" X 5-1/2" annulus and worked tubing. Estimate free point at 4500'. Pumped down 2-7/8" tubing - well on vacuum. Nippled down BOP and nippled up wellhead. Waiting on orders from OCD-Artesia. NOTE: Notified Ray Smith w/OCD-Artesia of commencing plugging operations.
5-2-96 - Moved in and rigged up pulling unit. Nippled down wellhead. Nippled up BOP. Picked up and worked 2-7/8" tubing. Pumped 150 bbls fresh water down 2-7/8" X 5-1/2" annulus. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia of commencing operations.
5-3-96 - Rigged up JU Stripper. Pumped a total of 500 bbls fresh water down 2-7/8" X 5-1/2" annulus and worked tubing. Estimate free point at 6000'. Shut well in for night.
5-4-6-96 - Pumped 350 bbls fresh water down 2-7/8" X 5-1/2" annulus. Have movement down to tubing anchor. Release tubing anchor. Anchor & tubing can go down but won't come up. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 24, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Mike S. [Signature] TITLE Field Rep. I DATE Oct. 8 - 96

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
East Apple AOD State #1
Section 5-T26S-R28E
Eddy County, New Mexico

Sundry Notice Attachment - Plug and Abandonment Continued

5-7-96 - Picked up and worked 2-7/8" tubing. Pumped 60 bbls down 2-7/8" tubing. Rigged up wireline. TIH with 2-7/8" jet cutter and tagged up at 6000'. Rigged down wireline. Pumped 100 bbls fresh water down 2-7/8" tubing. Pump in pressure 1.5 BPM at 1200#. Rigged up wireline. TIH with 2-7/8" jet cutter and tagged up at 6800'. Rigged down wireline. Rigged up hot oiler. Pumped 70 bbls hot water down 2-7/8" tubing. Rigged up wireline. TIH with 2-7/8" jet cutter. Cut tubing at 7790'. Rigged down wireline. POOH with tubing. Shut well in for night.

NOTE: Notified Ken Livingston w/OCD-Artesia on tubing cut.

5-8-96 - Finished POOH with tubing. TIH with bit and tubing and tagged and drilled 10-30' salt stringers from 4800-5800'. Drilled and cleaned out from 5800-6118'. Circulate well clean. POOH with tubing and bit. Rigged up wireline. TIH with 5-1/2" CIBP and set at 6116'. Capped CIBP with 35' of cement. TIH with tubing to 1000'. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia on bridge plug setting.

5-9-96 - TIH with 2-7/8" tubing and tagged top of cement at 6066'. Spot 70 bbls plugging mud from 6066-3200' (in 5-1/2" casing). POOH with tubing to 5430'. Mixed and pumped 25 sacks Class C 2% CaCl₂ cement from 5430-5230' (in 5-1/2" casing). POOH with tubing to 3000'. WOC 4 hours. TIH with tubing and tagged top of cement at 5200'. POOH with tubing to 3412'. Mixed and pumped 25 sacks Class C 2% CaCl₂ cement from 3412-3200' (in 5-1/2" casing). POOH with tubing to 2000'. WOC 4 hours. TIH with tubing and tagged top of cement at 3440'. Mixed and pumped 25 sacks Class C cement from 3412-3200' (in 5-1/2" casing). POOH with tubing to 1000'. Shut well in for night. NOTE: Notified Ray Smith w/OCD-Artesia on cement plugs.

5-10-96 - TIH with tubing and tagged top of cement at 3221'. Spot 71 bbls plug mud from 3221' to surface. POOH with tubing to 2390'. Mixed and pumped 25 sacks Class C 2% CaCl₂ cement from 2390-2190'. POOH with tubing to 1500'. WOC 4 hours. TIH with tubing and tagged top of cement at 2177'. POOH with tubing. Nippled down BOP and nipped up wellhead. Rigged up welder. Welded on 5-1/2" pull nipple. Rigged up casing jacks. Pulled casing slips. Took casing stretch - estimate free point at 1200'. Rigged down casing jacks. Rigged up wireline. TIH with 4-1/2" jet cutter and cut 5-1/2" casing at 1175'. Rigged down wireline. Rigged up casing equipment. POOH with 5-1/2" casing. Rigged down casing equipment. Nippled up BOP and wellhead. TIH with tubing to 1225'. Mixed and pumped 35 sacks Class C cement from 1225' (in 5-1/2" casing) to 1125' (in 8-5/8" casing). POOH with tubing. Shut well in for night. NOTE: Notified Ken Livingston w/OCD-Artesia on cement plugs.

5-11-13-96 - TIH with tubing and tagged top of cement at 1100'. POOH with tubing to 1500'. Mixed and pumped 35 sacks Class C 2% CaCl₂ cement from 500-400' (in 8-5/8" casing). POOH with tubing. WOC 4 hours. TIH with tubing and tagged top of cement at 360'. POOH with tubing to 40'. Mixed and pumped 10 sacks Class C cement from 40' to surface. POOH with tubing. Nippled down BOP. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-10-96. NOTE: Notified Mike Stubblefield w/OCD-Artesia on cement plug.