

c/ST

(This subject form)
(Formerly O-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1001-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-38636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAY - 8 1991

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS OF OPERATOR

1099 18th St., Suite 2750, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

130' FNL, 1805' FEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

2892' KB, 2887' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco - Red Bluff-Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brushy Draw - Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T265, R29E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Settling Surface and Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Amoco-Red Bluff-Federal #3 development well has been drilled to a total depth of 5100' and had 8 5/8" surface casing and 5 1/2" production casing set to 426' and 5082' respectively. Operation details are included in attached report. Completion on this well will resume after a forced pooling issue is resolved, probably in late February 1990.

ACCEPTED FOR RECORD

FEB 5 1990

CARLSBAD, NEW MEXICO

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 1/26/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side