Submit 5 Copies
Appropriate District Office
D'STRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KECEIVED

Form C-104 Revised 1-1-89 See Instruction: at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

JUL 2 4 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26088 EXXON COMPANY, USA Address PO BOX 1600, MIDLAND, TX 79702-1600 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE JUNE 1, 1992 Change in Transporter of: Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Yates Petroleum Corporation, 105 So. 4th, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Fee NM 44532 Sosa Federal Brushy Draw Delaware Location Feet From The South Line and 660 480 __ Feet From The __ East Unit Letter ___ 26S 29E Eddy 15 , NMPM, County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Is gas actually connected? When? Sec. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **CASING & TUBING SIZE** HOLE SIZE 2- 31-92 , TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 2 8 1992 is true and complete to the best of my knowledge and belief. Date Approved _ anula Doodlett ORIGINAL SIGNED BY Synature Guanita Goodlett MIKE WILLIAMS Production Supvr

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

7-23-92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505/748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.