

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-30886-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yeso Hills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Bone Spring

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18: T26S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

648 Petroleum Building, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

460' FSL & 1780' FEL

14. PERMIT NO.

API-30-015-26278

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3839'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The Yeso Hills Federal was plugged and abandoned in the following manner:

- 52" CIBP at 4050' w/ per telcon W. Frank & Morgan 11/17/92 D.R.S.  
6/3/91: 1) Circ hole w/ gelled fluid  
2) Set 1st 50' plug @ 4050' to 4000' w/ 5 sx CL "C" Neat  
3) Set 2nd 200' plug @ 1265' to 1065' w/20 sx CL "C" Neat  
4) Set 50' surface plug w/CL "C" Neat  
5) All equipment removed from location

7/25/91: Have H & H make final clean up on location. Level pits, cut off wellhead  
and anchors, rip location, build barrier and seed. Set Dry Hole marker.  
Finalized.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Pegina Finley*

TITLE Production Analyst

DATE 11/21/91

(This space for Federal or State office use)

APPROVED BY

*David A. Hines*

TITLE

DATE

3 17 92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side