

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
10 Desta Drive West Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 400' FSL and 1800' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-015-26320
DATE ISSUED 03/19/90

15. DATE SPUNDED 4/3/90
16. DATE T.D. REACHED 5/10/90
17. DATE COMPL. (Ready to prod.) 06/01/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3128.3 KB

20. TOTAL DEPTH, MD & TVD 4140'
21. PLUG BACK T.D., MD & TVD 4140'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Ramsey 4064'-4117'
Olds 4129'-4140'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Casedhole gamma ray-neutron log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	950'	11"	325 SXS	none
5-1/2"	15.5#	4052'	7-7/8"	800 SXS	none

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		No Liner		

31. PERFORATION RECORD (Interval, size and number)	
Open Hole Completion 4052 - 4140	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4058'-4140'	12,000 gallons gelled diesel pad & 2 PPG 12-20 sand = 12,000 lbs. of sand.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/01/90		Pumping 1-1/4" = 3-tube				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/10/90	24	n/a		7	4	22	571
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
26 psi	26 psi		7	4	22	42.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D.C. DeVorss TITLE Administrative Supervisor DATE 06/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RAMSEY	4029'		GRAY VFG SANDSTONE OIL/WTR/GAS	BASE SALT	3829'	-701
				LAMAR	4029'	-901
				RAMSEY	4064'	-936
				FORD	4117'	-989