N.M. Gil Cor - Civision 11 S. 1st Street

C15F

	n 3160-4						rtesia,		Form app	proved.				
(Nov	ember 1983)		UNITED STATES SUBMIT IN DUPLICATE							Budget Bureau No. 1004-0137				
(for	merly 9-330)		DEPARTMENT OF THE INTERIOR							Expires August 31, 1985				
			BUREA	AU OF LAND	AND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO. NM 70895					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	TYPE OF WELL:		OIL GAS WELL WELLX DRY OTHER						7. UNIT AGREMENT NAME					
1b.	1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK X RESVR						. OTHER			8. FARM OR LEASE NAME Lotos "B" Federal Well #1				
2	NAME OF OPERA					9. API Number 30 015 26395								
	Sonat	Sonat Exploration Co Midland								AND POO				
 ADDRESS OF OPERATOR 110 W. Louisiana, Suite 500, Midland, TX 7970I 						(915) 684-6381				South Sand Dunes Atoka-				
4.		ATION OF WELL (Report location clearly and in accordance with any State requirements)*								11. SEC., T., R., M., OR BLOCK AND SURVEY				
			7' FSL & 1980' FWL							OR AREA Sec IO, T24S, R3IE				
	At total depth	reported	Delow							12. COUNTY OR PARISH		STATE		
•				14. PERM	IIT NO.	DATE ISSUED 3-17-98			Eddy		NM			
15.	Date Spudded	16. Date T	.D. Reached	1	IPL (Ready to prod.)	18. ELEVATION	S (DF,RKB,R	T,GR,ETC	.)	19.	ELE	V. CASINGHEAD		
20.	TOTAL DEPTH, M	O&TVD	21. PLUG, B	recompletion BACK T.D., MD &	5-19-98 TVD 22.IF.MU	ILTIPLE COMPL.,	23. INT	ERVALS	ROTA	RY TOOLS		CABLE TOOLS		
24	13,972' HOW MAI 24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD						DRILLED BY X				WAS	DIRECTIONAL		
	Atoka @ 13,56i-13,572, 13,577-13,602, 13,908-13,918, 13,940-13,954*										SURVEY MADE NO			
26.	6. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL/CBL									CORED				
28.	CASING RECORD (F						eport all strings set in well)				no			
	CASING SIZE	SIZE WEIGHT, LB./FT.			PTH SET (MD)	HOLE SIZE				ING RECORD		Amount Pulled		
	on file							· · · · · · · · · · · · · · · · · · ·			NONE NONE			
		+												
29.				LINER RECO				30.		TUBING				
	Size	TOP ((MD)	BOTTOM (MD) SACKS CEME	NI SCREE	N (MD)	r/a	DE	THISET (N	(U)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 13,56i-13,572, 13,577-13,602, 13,908-13,918, 13,940-13,954' total of I20 holes.						32.	32. ACID, SHOT, FRAC DEPTH INTERVAL (MD) 13,561-13,954'					MATERIAL LINER		
												MATERIAL USED D2, 3 BPM/Co2		
pum	ented perfs @ l3,9 ped l6.2 ppg Cl H			•	-	PRODUCTION								
33.* DATE	FIRST PRODUCTI 5-19-98	ON	PROD	DUCTION METHO	OD (Flowing, gas lift,	, pumping – size an	d type of pum	(p)		L STATUS		fucing or		
DATE	OF TEST	HOL	JRS TESTED	CHOKE SIZ	E PROD'N.		GAS -	- MCF.		R - BBL.		GAS-OIL RATIO		
FLOV	5-2I-98 V. TUBING PRESS.	CASIN	24 IG PRESSURE	1			MCF.	101 WATER	3 R – BBL.	OI	L GR/	AVITY-API (CORR.)		
34.	140# 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sales TEST WITNESSED BY												OR RECORD	
35.	35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												JUL 1	6 1998	
·		//		THE	7	915 684-	-6381			DATE	7	BLN	ous	
	SIGNED		vye f	uch	• IIIL	EAnn E. Ritchie,	Regulatory	∠geiπ	1	DATE	7-8-1		-	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTR: BLM(6) NMOCD(1)

2€ \$ \$ 6- 30° CAN



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