

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-030454			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Poker Lake			
2. NAME OF OPERATOR Charles B. Gillespie, Jr.				7. UNIT AGREEMENT NAME Poker Lake Unit			
3. ADDRESS OF OPERATOR P. O. Box 8 Midland, Texas 79702				8. FARM OR LEASE NAME Poker Lake Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter A, 660' FNL & 660' FEL At top prod. interval reported below At total depth 660' FNL & 660' FEL				9. WELL NO. 73			
14. PERMIT NO. 30-015-26405				DATE ISSUED 6/21/90			
15. DATE SPUDDED 6/25/90				16. DATE T.D. REACHED 7/4/90			
17. DATE COMPL. (Ready to prod.) 7/24/90				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3469.9' GR 3485.0' KB			
19. ELEV. CASINGHEAD 3469.9'				12. COUNTY OR PARISH Eddy			
20. TOTAL DEPTH, MD & TVD 6965' MD & TVD				21. PLUG BACK T.D., MD & TVD 6122' MD & TVD			
22. IF MULTIPLE COMPL., HOW MANY* N/A				23. INTERVALS DRILLED BY C-6965'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5973'-6008' Delaware				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, MSFL, Gamma Ray, Compensated Density, Neutron, CBL				27. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24		610'		12 1/4"	
5 1/2"		15.5		6162'		7 7/8"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 7/8"				5965'			
31. PERFORATION RECORD (Interval, size and number)							
5973'-6008' w/2 spf, .42" diameter Total 70 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5973'-6008'				Acidize w/3000 gals. 7.5% NEFC			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/24/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" X 32"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/29/90		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. 20#		CASING PRESSURE 20#		CALCULATED 24-HOUR RATE 70		OIL GRAVITY-API (CORR.) 38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel							
35. LIST OF ATTACHMENTS Electric Logs, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED David W. Hastings		TITLE Production Manager				DATE 7/30/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5973'	6008'	Sandstone; oil, gas & water	Rustler	588'	588'
				Salado	968'	968'
				Lamar	4350'	4350'
				Bell Canyon	4378'	4378'
				Cherry Canyon	5278'	5278'
				Brushy Canyon	6554'	6554'