

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Poker Lake
2. NAME OF OPERATOR Charles B. Gillespie, Jr.	8. FARM OR LEASE NAME Poker Lake Unit
3. ADDRESS OF OPERATOR P. O. Box 8 Midland, Texas 79702	9. WELL NO. 74
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 725' FNL & 1880' FEL	10. FIELD AND POOL, OR WILDCAT Poker Lake Delaware, South
14. PERMIT NO. 20-015-26518	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T24S-R31E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3463.2 GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PELL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) Request for variance	☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with the Poker Lake Unit Well No. 75 Application for Permit to Drill, which was approved in the Carlsbad Area office on October 24, 1990, subject to certain special stipulations, it is hereby requested to change Special Drilling Stipulation IV.CASING (paragraph three) to:

Minimum required fill of cement behind the 5 1/2" production casing is to the base of the salt section @ +4125'.

This request for variance is made because previous wells drilled and completed in the Delaware formation within the immediate area, by ourselves and other operators, have not given any indication that the salt section is corrosive and therefore we do not anticipate any casing problems within this interval throughout the economic life of this well. None of the previous wells drilled have cement above the base of the salt section behind the production casing and there have been no known corrosion problems to date.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Exploration Manager DATE 1/4/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1/9/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

These requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local, Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 35 U.S.C. et. seq., 43 CFR 3160.0000 (FEDERAL ENERGY). The information is to be reported to voluntary, non-proprietary, appropriate application, and report completion of secondary well production, on a Federal oil industry lease.

NOTE: (a) Evaluate the equipment and procedures used during the proposed investigation. (b) Prepare a report on the equipment, its receipt, and plant approval to perform these actions covered by 43 CFR 3162.3-2.26. (c) Analyze future applications to drill or modify operations in light of data obtained and methods used. (d) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or proceedings.

SECTION OF THE PROVISIONS OF THE INFORMATION ACT, NOTICE AND REPORT AND DISCLOSURE OF THE INFORMATION IS MANDATORILY SUBJECT TO AND WILL BE OBLIGED

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed sub-
 program will operations in order to identify and solve problems.

This information will be used to report subsequent operations once we receive complete information and when requested, in obtain approval for subsequent operations not previously authorized.

are found in the request to modify for the specific types of activities specified in 43 CFR Part 3160)